

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-35158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JILL

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

SOUTH PECOS SLOPE ABO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 24, T9S R25E

12. COUNTY OR PARISH
CHAVES

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

MERIT ENERGY COMPANY

3. ADDRESS OF OPERATOR

12221 MERIT DRIVE, SUITE 500, DALLAS, TEXAS 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 560' FSL & 2060' FEL SW 1/4 SE 1/4

At top prod. interval reported below

At total depth SAME

14. PERMIT NO. DATE ISSUED
10-29-92

15. DATE SPUDDED 11-12-92 16. DATE T.D. REACHED 11-21-92 17. DATE COMPL. (Ready to prod.) 11-22-92 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3639.5' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4400 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

WELL WAS PLUGGED

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	900	12 1/4	475 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3975-3835	50 SX CLASS C CMT
1745-1615	50 SX CLASS C CMT
966-866	25 SX CLASS C CMT

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
			<div>ACCEPTED FOR RECORD PETER W. CHESTER</div>				
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sherry J. Camacho TITLE REGULATORY MANAGER

DATE 3-9-93

*(See Instructions and Spaces for Additional Data on Reverse Side)