

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993
5. Lease Designation and Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MERIT ENERGY COMPANY

3. Address and Telephone No.
12221 MERIT DRIVE, SUITE 500, DALLAS, TEXAS 75251

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
560' FSL & 2060' FEL SW 1/4 SE 1/4

NM-35158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
JILL

9. API Well No.
3

10. Field and Pool, or Exploratory Area

SOUTH PECOS SLOPE ABO

11. County or Parish, State

SEC. 24, T9S, R25E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DRILLING

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

APT NO: 30-005-62921

1-12-92 SPUD

1-13-92 Drilling @ 835'. 835' in last 24 hrs. Deviation survey @ 520', 1/4 deg. Will set surface @ 900'. 11-20-92

1-14-92 WOC. Set 8 5/8" surface csg. @ 900'. Cmted w/475 sx. Circulated to surface.

1-15-92 Drilling @ 1285'. 369' in last 24 hrs. 8 hrs in last 24 on rig repair. Drilling w/9.1 ppg cut brine. 11-21-92

1-16-92 Drilling @ 1890'. 605' in last 24 hrs. Deviation survey @ 1520', 1/2 deg. Drilling w/9.1 ppg cut brine. 11-22-92

1-17-92 Drilling @ 2792. 929' in last 24 hrs. Deviation surveys @ 2018, 3/4 deg, 2512, 3/4 deg. Drilling w/9.3 ppg, 28 Vis mud.

1-18-92 Drilling @ 3443'. 651' in last 24 hrs. Deviation survey @ 3009', 1 deg. Drilling w/9.4 ppg, 28 vis, cut brine mud. Will mud up @ 3750'.

1-19-92 Drilling @ 3905'. 462' in last 24 hrs. Planned to TD @ 4400'. Drilling w/9.5 ppg, 34 vis, 12 WL, salt gel starch mud. Deviation survey @ 3505', 3/4 deg.

Drilling @ 4312'. 407' in last 24 hrs. Deviation survey @ 4004', 1 deg. Planned TD @ 4400'. Drilling w/9.6 ppg. 35 vis, salt gel mud.

TD @ 4400'. 88' in last 24 hrs. Atlas logged well with GR/CNL/FDC/DI Mud wt. 9.6 ppg, 41 vis, FL+ 10. Dry hole. Notified BLM.

7 - 10:30 Wait on Dowell
10:30 - 12:30 Set 1st plug 3975-3835. Layed down 74 jts.
12:30 - 1:45 Set 2nd plug 1745-1615. Layed down 25 jts.
1:45 - 2:00 Set 3rd plug 966-866 & stood 5 stands
2 - 4 WOC
4 - 5:15 Tag cmt & 874. Layed down rest of pipe.
5:15 - 5:30 Set surface plug
5:30 - 7 Jet pits.

Rig released 7:00 pm

Post TD-2
4-2-93
P4A

14. I hereby certify that the foregoing is true and correct

Signed Sherry J. Caruth Title REGULATORY MANAGER

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED
PETER W. CHESTER
Date 11-20-92
MAR 16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side