

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1 0 1 0 1992

WELL API NO. 30-005-62925
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thompson AHD
8. Well No. 1
9. Pool name or Wildcat Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3924' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 10 Township 5S Range 24E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3924' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 4050'. Reached TD 12-2-92. Ran 91 joints 4-1/2" 10.5# J-55 8rd ST&C casing set 4050'. Float shoe set 4050', float collar set 4005'. Cemented w/350 sx 50/50 PP/Silra Poz "C" + 5#/sx Gilsonite + .8% Halad 322 + 1/2#/sx Flocele (yield 1.54, wt 13.0). PD 11:30 PM 12-3-92. Bumped plug to 1300 psi, float and casing held OK. WOC 24 hours. TIH w/1" tubing between 4-1/2" and 7-7/8" to 1540'. Cemented w/150 sacks H/L cement. Perforated 3519-3549' w/11 .42" holes as follows: 3519, 20, 21, 26, 27, 28, 42, 43, 44, 48 and 3549'. Acidized 3519-49' w/1000g. 7 1/2% NEFE. Frac'd w/60000g. 30# XL gel w/120000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-14-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE DEC 29 1992

CONDITIONS OF APPROVAL, IF ANY: