

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB 04 1993

O. C. D.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION	6. State Oil & Gas Lease No.
3. Address of Operator 105 South 4th St., Artesia, NM 88210	7. Lease Name or Unit Agreement Name Johnson IL
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line	8. Well No. 3
	9. Pool name or Wildcat Pecos Slope Abo

Section <u>30</u>	Township <u>6S</u>	Range <u>26E</u>	NMPM	Chaves	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3678' GR</u>					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Reached TD 1-22-93. Ran 97 joints 4-1/2" 10.5# and 11.6# J-55 and N-80 casing set 4227'. Float shoe set 4227', float collar set 4184'. Cemented w/350 sx PP w/.8% Halad 322 w/2# KCL, 5# Gilsonite, 1/4# Flocele (yield 1.57, wt 13.). PD 9:30 AM 1-22-93. Bumped plug to 1150 psi for 30 minutes, OK. WOC 24 hrs. TIH w/1" tubing to 1600', cemented w/275 PSL "C" (wt 12.4, yield 1.98). Circulated 10 sacks. Perforated 3750-3851' w/16 .42" holes as follows: 3750, 51, 52, 53, 54, 55, 64, 65, 66, 67, 68, 69, 3812, 13, 50 and 3851'. Acidized in two stages w/1700 gals 7 1/2% NEFE acid. Frac'd down 4-1/2" casing with 50000 gals 30# Linear gel + 100000# 20/40 Brady sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-1-93  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 23 1993