

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN 20 1993

WELL API NO. 30-005-62927
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3591
7. Lease Name or Unit Agreement Name Tamarack QF State Com
8. Well No. 3
9. Pool name or Wildcat Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3654' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO PLUG BACK TO A
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>6S</u> Range <u>26E</u> NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3654' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Production Csg, Perforate, Treat <input checked="" type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Reached TD 1-12-93. Ran 96 joints 4-1/2" 10.5# and 11.6# J-55 and N-80 casing set 4250'. Float shoe set 4250', float collar set 4205'. Cmt'd w/325 sx PP Silicalite w/.7% Halad 322, .3% CFR-3, 1/4# Flocele, 1# multiseal (yield 1.54, wt 13.0). PD 4:00 PM 1-14-93. Bumped plug to 1050 psi for 30 mins, float and casing held okay. WOC 18 hrs. Ran 1" tubing to 1600'. Cmt'd w/255 sx PSL "C" (yield 1.98, wt 12.4). Circulated 15 sx to pit. Perforated 3829-3960' w/16 - .42" holes as follows: 3829, 30, 31, 32, 35, 36, 37, 38, 73, 74, 75, 76, 3932, 33, 59, and 3960'. Acidized perforations 3829-3960' in 3 stages w/1900 gals 7 1/2% NEFE acid. Frac'd down casing with 60000 gals 30# linear gel and 120000# 20/40 brady sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-18-93
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JAN 29 1993

CONDITIONS OF APPROVAL, IF ANY: