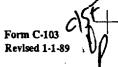
Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department



DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexicascove 9088

	Revised 1-1-89	· of
WELL API NO.		
30-005-62928		
5 1 1		

P.O. Drawer DD, Artesia, NM 88210	3. Indicate Type of Lease STATE FEE XX			
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	2 9 1992 6. State Oil & Gas Lease No.			
···	C. D.			
SUNDRY NOTICES AND REPORTS ON WARD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A: 7 Lease Name or Unit Agreement Name			
1. Type of Well: OIL GAS WELL X OTHER	Hancock AHC Com			
2. Name of Operator YATES PETROLEUM CORPORATION √	8. Well No. 2			
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Pecos Slope Abo			
4. Well Location				
Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West Line				
Section 28 Township 6S Ran	nge 26E NMPM Chaves County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3622 GR				
11. Check Appropriate Box to Indicate N	Vature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. ZZ PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB X			
OTHER:	OTHER: Set surface and production casing X			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
Spudded 26" hole 9:30 AM 12-11-92. Set 60' of 20" conductor pipe. Cement to surface.				
Resumed drilling 14-3/4" hole 7:30 PM 12-12-92. Ran 21 joints 9-5/8" 36# J-55 ST&C casing				
set at 938'. Guide shoe set 938', insert float set 894'. Cemented $w/550~\rm sx~H/L~''C''~w/3\%$				

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TD 4300'. Reached 12-19-92. Ran 96 joints 4-1/2" 10.5# J-55 ST&C casing set 4300'. Float shoe set 4300', float collar set 4255'. Cemented w/375 sx Silicate/Poz blend w/.8% Halad 322, + 1/2#/sx Flocele + .3% CHR 3 + 10#/sx Gilsonite (yield 1.54, wt.13.0). PD 2:30 AM 12-21-92. Did not bump plug. WOC 18 hours.

I hereby certify that the infor	mation above it true and complete to the best of my kn	nowledge and belief.	
SIONATORE L ani	Tag odlet	TIME Production Supervisor	рате 12-23-92
TYPE OR PRINT NAME	Juanita Goodlett		тецерноне no. 505/748-1471
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS	TTD R	DEC 3 c 1992

CONDITIONS OF APPROVAL, IF ANY: