Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of P

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

MAR 3 0 1993

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DISTRICT III		Sa	ınta Fe,	New M	exico 8750	14-2088		C. L. D.	é E		
1000 Rio Brazos Rd., Aztec, NM 87410	REQ				BLE AND			Action of the second	12.F		
I. Operator	TO TRANSPORT OIL AND NATURAL GAS Well							API No.			
	,						0-005-62928				
Address 105 South 4th St.,	Artesi	a, NM	8821	.0							
Reason(s) for Filing (Check proper box)		G	·		Othe	er (Please expl	zin)				
New Well X	Oil	Change in	Dry Ga								
Change in Operator	Casinghe	ad Gas 🔲	Conden								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE		Do at Ma	- Includi	na Earmation		Vind	of Lease		ease No.	
Lease Name Hancock AHC Com		Well No.	Pool Name, Including Formation Pecos Slope Abo				/Fjederal of Fee				
Location				-				<u></u>			
Unit LetterC	: 660)	Feet Fro	om The _N	orth Line	and <u>1980</u>) <u> </u>	eet From The	West	Line	
Section 28 Townshi	p 6S		Range 2	26E	, NN	лРМ,	Ch	aves		County	
III. DESIGNATION OF TRAN	SPORTE			D NATU							
Name of Authorized Transporter of Oil Navajo Refg. Co.	or Condensate XX Address (Give address to which approved copy of this for PO Box 159, Artesia, NM 88210								nt)		
Name of Authorized Transporter of Casing Yates Petroleum Corpo											
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28	Twp. Iбs	Rge. 26e	· · · · · · · · · · · · · · · · · · ·			3-	25 - 93	·	
If this production is commingled with that				<u> </u>	I			·			
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	.] 0	ias Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.					
12-11-92	1-1-93			4300 Top Oil/Gas Pay				4228			
Elevations (DF, RKB, RT, GR, etc.) 3622 GR	Name of Producing Formation Abo			3905'			Tubing Depth 3896				
Perforations									Depth Casing Shoe		
3905 - 4178'		TIPDIO	C + CD	10. 4370	CEL CLIMBIA DECORD			4300'			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET	D	SACKS CEMENT			
26"		20"	<i>-</i>	12.5	60'			Redi-Mix			
14-3/4"	9	-5/8"			938'			750 sx - circulated			
7–7/8"		-1/2"				4300'		675 sx			
V. TEST DATA AND REQUES		2-3/8"	ARLE			3896'		<u>.</u>			
OIL WELL (Test must be after re				il and must	be equal to or	exceed top allo	wable for th	is depth or be j	or full 24 hou	·s.)	
Date First New Oil Run To Tank	Date of Te	st			Producing Me	thod (Flow, pu	mp, gas lift,	elc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	iate/MMCF		Gravity of C	Condensate	·	
1268	8 hrs				_			Clark Co.			
Tosting Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 360				Casing Pressure (Shut-in) Pkr			Choke Size			
VI. OPERATOR CERTIFIC			IIAN	CF.					-	····	
I hereby certify that the rules and regula				CL	C	DIL CON	ISERV	ATION	DIVISIC	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							APR N	5 1002			
					Date	Approve	a	** II 🌉	v 1333		
Manuta !	ood	lu			Ву	C	RIGINAL	SIGNED	ВУ		
Signature Juanita Goodlett - Production Supvr.					٨	MKE WIL	.LIAMS				
Printed Name 3-26-93	(5	05) 74	Title 8-147	1	Title_	· S	OUPERVIS	SOR, DIST	RIGEIT		
Date	()		phone No			- 		and the state of t			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.