| 1   | • -                                      | -                              |           |                                  |                           | ~~                      |                      |   | CST  |
|---|--|--------------------------------|-----------|----------------------------------|---------------------------|-------------------------|----------------------|---|--|
|   | State of Ne<br>Energy, Minerals and Natu |                                |           |                                  |                           |                         |                      | :                                       | Form C-104<br>Revised 1-1-89<br>See Instructions |
| 9.0. Box 1980, Hobbs, NM 88240<br>DISTRICT II   | OIL CONSERVAT<br>P.O. Boy                |                                |           |                                  |                           | DIVISION                | [                    |   | at Bottom of Page                                |
| P.O. Drawer DD, Anesia, NM 88210<br>DISTRICT III  | Santa Fe, New Mexico 87504-2088          |                                |           |                                  |                           |                         |                      |   |  |
| I. TO TRANSPORT OIL AND NATURAL GAS   |  |                                |           |                                  |                           |                         |                      |   |  |
| Operator  |  | 7                              |           |                                  |                           | I OTAL OAD              |                      | PI No.                                  |  |
| MCKAY OIL CORPORATION / 14424   |  |                                |           |                                  |                           |                         |                      |   | 52929  |
| Post Office Box 2014, Roswell, NM 88201   |  |                                |           |                                  |                           |                         |                      |   |  |
| Reason(s) for Filing (Check proper box) Other (Please explain)   New Well Change in Transporter of:   |  |                                |           |                                  |                           |                         |                      |   |  |
| Recompletion Dil Dry Gas  |  |                                |           |                                  |                           |                         |                      |   |  |
| Change in Operator  | Casinghe                                 | ad Gas                         | Conden    | sate                             |                           |                         |                      |   |  |
| If change of operator give name<br>and address of previous operator   |  |                                |           |                                  |                           |                         |                      | · • • • • • • • • • • • • • • • • • • • |  |
| II. DESCRIPTION OF WELL AND LEASE   |  |                                |           |                                  |                           |                         |                      |   |  |
| Lease Name<br>Cactus ComWell No.Pool Name, Including Formation<br>2Pool Name, Including Formation<br>Pecos Slope Abo, WestXind of Lease<br>State, Federal or FeeLease No.                       |  |                                |           |                                  |                           |                         |                      |   |  |
| Location  | 19                                       | L                              |           | <u> </u>                         | e 1100, 1                 |                         |                      |   |  |
| Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line  |  |                                |           |                                  |                           |                         |                      |   |  |
| Section 34 Township 6S Range 22E , NMPM, Chaves County  |  |                                |           |                                  |                           |                         |                      |   |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Authonized Transporter of Oil     Or Condensate     Address (Give address to which approved copy of this form is to be sent) |  |                                |           |                                  |                           |                         |                      |   |  |
| Name of Authorized Transporter of Oil   |  | or Condens                     | sale      |                                  | Address (Gi               | ive address to which    | h approved           | copy of this for                        | m is to be sent)                                 |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas   |  |                                |           |                                  | Address (Gi               | ive address to which    | h approved           | copy of this for                        | m is to be sent)                                 |
| NEW MEXICO GAS MARKETI  | ·  | 7                              | l Per     |                                  |                           | 2014, 1<br>When         | Roswell, NM 88201    |   |  |
| give location of tanks.   |  |                                |           |                                  |                           | lly connected?<br>ES    |                      |   |  |
| If this production is commingled with that f  | rom any ou                               | her lease or p                 | pool, giv | e comming!                       | ing order nun             | nber:                   |                      | 6-1-93                                  |  |
| IV. COMPLETION DATA   |  | Oil Well                       |           | Gas Well                         | New Well                  | Workover                | D                    | Dive Deals Is                           |  |
| Designate Type of Completion -  |  | 1                              | İ         | X                                | X                         | 1 1                     | Deepen               | Plug Back S                             | Same Res'v Diff Res'v                            |
| Date Spudded<br>12-23-92  | 1  | pl. Ready to                   | Prod,     |                                  | Total Depth               |                         |                      | P.B.T.D.                                | 6  |
| 12-23-92 6-1-93   Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation  |  |                                |           |                                  | 3000<br>Top Oil/Gas Pay   |                         | 2916<br>Tubing Depth |   |  |
| Аbo   |  |                                |           |                                  |                           |                         |                      |   |  |
| Perforations 2707-2726  |  |                                |           |                                  |                           |                         |                      | Depth Casing                            | Shoe   |
|   |  | TUBING,                        | CASIN     | NG AND                           | CEMENT                    | ING RECORD              |                      | · · · · · · · · · · · · · · · · · · ·   |  |
| HOLE SIZE<br>12 1/4"  | CA                                       | CASING & TUBING SIZE<br>8 5/8" |           |                                  | DEPTH SET                 |                         |                      | 350 SXS PATTO-7                         |  |
| 7 7/8"  | 4 1/2"                                   |                                |           |                                  | 2998                      |                         |                      | 250 sxs 7-8-94                          |  |
|   |  |                                |           | ·····                            |                           |                         | CAMP & BK            |   |  |
| V. TEST DATA AND REQUES   | TEOP                                     |                                | RIF       |                                  |                           |                         |                      | L                                       |  |
| OIL WELL (Test must be after re   |  |                                |           | oil and must                     | be equal to o             | r exceed top allows     | able for this        | depth or be for                         | r full 24 hours.)                                |
| Date First New Oil Run To Tank  |  |                                |           |                                  |                           | tethod (Flow, pump      |                      |   |  |
| Length of Test  | Tubing Pressure                          |                                |           |                                  | Casing Pressure           |                         |                      | Choke Size                              |  |
|   |  |                                |           |                                  |                           |                         |                      |   |  |
| Actual Prod. During Test  | Oil - Bbls.                              |                                |           |                                  | Water - Bbl               | s.                      |                      | Gas- MCF                                |  |
| GAS WELL  | 1  |                                |           |                                  | I                         |                         | ····                 | l                                       |  |
| Actual Prod. Test - MCF/D   | CF/D Length of Test                      |                                |           |                                  | Bbls. Condensate/MMCF     |                         |                      | Gravity of Condensate                   |  |
| 1511  | 4 hrs                                    |                                |           |                                  | 3022                      |                         |                      | 7                                       |  |
| Testing Method (pilot, back pr.)<br>Point back pr   | Tubing Pressure (Shut-in)<br>669         |                                |           | Casing Pressure (Shut-in)<br>670 |                           | Choke Size              |                      |   |  |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE  |  |                                |           |                                  | Í /                       |                         |                      |   | /  |
| I hereby certify that the rules and regulations of the Oil Conservation   |  |                                |           |                                  | OIL CONSERVATION DIVISION |                         |                      |   |  |
| Division have been complied with and that the information given above<br>is true and complete to the best of my knowledge and belief.   |  |                                |           |                                  | Date Approved             |                         |                      |   |  |
|   |  |                                |           |                                  | Date Approved             |                         |                      |   |  |
| Theresa Bodriques   |  |                                |           |                                  | Rv                        | St                      | JPEN'                | •                                       | .•   |
| Signature Theresa Rodriguez, Production Analyst   |  |                                |           |                                  |                           | By<br>MAY <b>3 1994</b> |                      |   |  |
| Printed Name     Title       November 22, 1993     505-623-4735   |  |                                |           |                                  | Title                     | )                       |                      | <b>0</b> 10                             | <b>5</b> (1)                                     |
| Date  |  |                                | phone N   | lo.                              |                           |                         |                      |   |  |
| INSTRUCTIONS: This form   | n is to be                               | filed in -                     |           |                                  |                           | n in star a sublicity   | • <b>•</b> •         |   |  |

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.