

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp.</u>		Lease <u>Cannon XF</u>		Well # <u>1</u>	
Location of Well	Unit <u>H</u>	Section <u>17</u>	Township <u>10</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>Under.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* 3 7/8" L. Line

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>850</u>	<u>550 Circ</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>9.5 #</u>		<u>TD</u>	<u>400</u>
				<u>4300'</u>	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ Date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 496' Set 378' Feet of 8 5/8" Inch 24 # Grade J-55

~~New~~-used csg. @ 378' with 150 27cc sacks neat cement around shoe

+ 400 sax Halliburton Lite additives 1# floreal, 3# granulate, 5# gibbsite, 27cc

Plug down @ 4:00 (AM) (PM) Date Dec. 29-92

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ 10:00 (AM) (PM) Date Dec. 29-92 Top cement @ 70'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: * Hole problem while drilling - Hole sluffing above 402'

1. Ran 1" tubing & tagged to c @ 85'

cmf w/ 35 sa c/c. Lost circulation @ 402'

cement circulated to surface. 13 3/8" set @ 111'

7" set @