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Form 3160-3 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND	5. Lease Serial No. NM-17202		
APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Nam	ne
la. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Name	e and No.
lb. Type of Well: ☐ Oil Well	ner Single Zone	Lease Name and Well No. SHORT RM DEEP FEDERA	L 5
	ROBERT ASHER E-Mail: basher@ypcnm.com	9. API Well No.	
3a. Address 105 SOUTH 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 505.748.4364 Fx: 505.748.4572	10. Field and Pool, or Exploratory WILDCAT BASEMENT	
4. Location of Well (Report location clearly and in accorda	nce with any State requirements 3)4567	11. Sec., T., R., M., or Blk. and Su	rvey or Area
At surface NESE 1980FSL 990FEL At proposed prod. zone NESE 1980FSL 990FEL	I of h	Sec 25 T7S R25E Mer Ni	MP
14. Distance in miles and direction from nearest town or post of APPROX. 21 MILES NE OF ROSWELL, NM.	office* O	12. County or Parish CHAVES	13. State NM
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 	16. No. of Acres in Lease RECENTED ARTESTS 1080.00 CD ARTESTS	17. Spacing Unit dedicated to this	well
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth 5130 MD	20. BLM/BIA Bond No. on file NM-2811	
21. Elevations (Show whether DF, KB, RT, GL, etc. 3623 GL	22. Approximate date work will start 11/14/2002	23. Estimated duration 30	
	24. Attachments		
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Systems Supposed to the Supposed Supposed Forest Service Office.) 	Item 20 above). em Lands, the 5. Operator certification	ons unless covered by an existing bon formation and/or plans as may be requ	·
25. Signature (Electronic Submission)	Name (Printed/Typed) PATRICIA PEREZ Ph: 505.748.4376	Dat 1	te 1/13/2002
Title REGULATORY AGENT			
Approved by (Signature)	Name (Printed/Typed)	Pa DE	ker, 20 g o job
Title Assistant Field Manager,	Office ROSWELL FIELD OFFICE	APPROVED	FOR 1 YEAR

Additional Operator Remarks (see next page)

Conditions of approval, if any, are attached.

operations thereon.

Electronic Submission #16076 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by Linda Askwig on 11/14/2002 ()

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks:

NO REMARK PROVIDED

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Lnergy. Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II 811 South First, Artesia, NM 88210

District III

OII CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office
State Lease - 4 Copies

1000 Rio Brazos Ri District IV	1., Aztec, Ni	A 87410							e Lease - 4 Copies e Lease - 3 Copies	
1220 S. St. Francis	Dr., Santa F	?e, NM 87] AMI	ENDED REPORT
			WELL LO	<u> JCATI</u>	ON AND A	CREAGE DEDIC	CATION PLA	<u> </u>		
. 1	API Number	r		' Pool C	lode l		³ Pool Na	tme		
	30-						Wildcat Ba	sement		
⁴ Property C	. ode					erty Name			•	Well Number
		·			Short "RM" [Deep Federal		ļ		5
OGRID :	No.					ator Name				* Elevation
02557	5			Υ.		um Corporation				3623'
					10 Surfa	ce Location				
UL or lot no.	Section	Townsi	ship Range	Lot Idn	Feet from the		Feet from the	East/We	est line	County
···			11 Bo	ottom I	Hole Location	n If Different Fro	m Surface	<u> </u>	 	<u> </u>
UL or lot no.	Section	Townsi		Lot Idn			Feet from the	East/We	est line	County
12 Dedicated Acres	Joint or	r Infill	¹⁴ Consolidation	Code 15	⁵ Order No.					
	/ABLE W	/ILL BI				ON UNTIL ALL INT EEN APPROVED BY			ONSOL	IDATED OR A
16	į						I hereb herein i	¹⁷ O CERT by certify that	complete to	

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			Pat Perez Printed Name Permit Agent Title November 1, 2002 Date
1980'	NM-17202 Short"Rm" Fed. #1	o <u>990'</u>	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	1980°	1980	REFER TO ORIGINAL PLAT ATTACHED Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT ATTACHED

Submit to Appropriate District Office u:State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease					Well No.
YATES PET	ROLEUM CORPORAT	ION ·	S	HORT "R	M" FEDER	AL		5 .
Unit Letter Sec	tion Township)	Range				County	
I	25	7 SOUTH	-	25 EAS	ST	NMPM	CHAVES	3
Actual Footage Location	of Well:		<u> </u>	· · · · · · · · · · · · · · · · · · ·		NMITM		
990 feet	from the EAST	line and	1	980	,	feet from t	the SOUTH	line
Ground level Elev.	Producing Formation		Pool	Δ				Dedicated Acreage:
3623	Abo			TECUS	SLOPE	As	•	16 0 Acres
2. If more than 3. If more than	creage dedicated to the subj one lease is dedicated to the one lease of different owner force-pooling, etc.?	well, outline each and	l identify the	e ownership the interest	thereof (both as	to workin	_	yalty).
If answer is "no	o" list the owners and tract d	escriptions which have	actually be	en consolida	sted. (Use rever	se side of	···	
this form if nec	COMMENTY.						*	
No allowable w	vill be assigned to the well userndard unit, eliminating suc	atil all interests have be	een consoli	dated (by co	mmusitizatios, t	unitization,	, forced-pooling,	or otherwise)
		d maten, has been ap	proved by i	DE DIVIDOR.				
		NM-	1720	086	990'		interest of my knowled interest of the interest of t	May ent roleum Corporation 19, 1992 DR CERTIFICATION that the well location shown is plotted from field notes of made by me or under my that the same is true and best of my knowledge and
0 330 660 990	1320 1650 1980 231	0 2640 200	0 150	00 100	0 500		Certificate No.	3640

YATES PETROLEUM CORPORATION Short "RM" Deep Federal #5 (Re-entry) 1980' FSL and 990' FEL

Section 25-T7S-R25E Chaves County, New Mexico

Yates plan is to re-enter the well with a drilling rig to drill out the cement plugs in the 13 3/8" casing and in the 12 ½" open hole down to 1,500' then clean out the cement plug in the 7 7/8" open hole down to the old TD of 4,300', then deepen the well to a new TD of 5,300' +/- in the basement. A new suite of open-hole logs will be run and if the logs show any of the deeper zones to have a potential to be completed, a string of 5 1/2" casing will be run to TD and cemented to 3,000' +/-. The mud that will be used is 9.2 - 9.5 ppg brine water with a 55 - 70 cp viscosity.

The well will be completed with a pulling unit. The formations that a completion will probably be attempted in will be the Wolfcamp @ 4,600' +/-, the Cisco @ 4,900' +/- or the Strawn @ 5,100' +/-.

1. The estimated tops of geologic markers are as follows:

San Andres	397'	Cisco	4860'
Glorieta	1447'	George Zone	4945'
Fullerton	2838'	Strawn	4960'
Abo	3667'	Basement-Granite	4980'
Wolfcamp	4400'	TD	5130'
Spear Zone	4615		0.00

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

150'-200'

Oil or Gas: All potential zones.

Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 3. 2000# BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings, which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - Casing Program: Α.

Hole Size	Casing Size	Wt./Ft	<u>Grade</u>	Coupling	Interval	Length
17 1/2"	13 3/8"	54.5#	J-55	ST&C	N/A	In Place
112 1/4"	5 ½"	15.5#	J-55	ST&C	0-5300'	5300'

1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, and Tensile Strength 1.8

Buder "ACN"" Federal #2 Page 2

2. YPC requests a variance to be granted in requiring the casing and BOPE to be tested to 2000 psi to testing the casing and BOPE to 1000 psi. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 psi. We would have to go to the greater expense of hiring an independent service company to do the testing. Also, the maximum bottom hole pressure is 1100 psi. Pressure at the surface is much less. Most of the time the Abo formation requires treatment before it flows.

A. CEMENTING PROGRAM:

All casing strings are set and cemented in place.

MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
0-TD	Brine Water	9.2 - 9.5	55-70	N/C

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing.

Logging: CNL/LDT, W/NGT to TD-surf csg; CNL/GR up to surf;

DLL/MSFL TD-Surf csg: Long Spaced Sonic TD-SURF CSG.

Coring: None

DST's: As warranted.

7 ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

No abnormal temperatures or pressures are anticipated

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.

MULTI-POINT SURFACE USE AND OPERATION'S PLAN Y. ES PETROLEUM CORPORATION Short "RM" Deep Federal #5 Re-entry 1980' FSL and 990' FEL Section 25-T7S-R25E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1 EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 24 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Drive north of Roswell on Highway 285, approximately 13 miles to One Horse Road. Turn right on road and drive approximately 2.6 miles to Cottonwood Road. Turn left on Cottonwood and drive approximately 8.6 miles to Chaves Road. Turn right on Chaves and drive approximately 2.3 miles to an existing lease road on the right. Turn here and drive approximately 0.3 of a mile to the SW corner of the location.

2. PLANNED ACCESS ROAD:

- A. This is an existing road that is approximately 1800' in length lying in a northerly direction.
- B. The road is 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on both sides. No traffic turnout will be built.

3. LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the well site.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed well site.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

Short "RM" Deep Federal. #5 Re-entry Page 2

LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources, and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

The dirt contractor will locate nearest pit and will obtain any permits and materials needed for construction.

METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.

8. ANCILLARY FACILITIES: NONE

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

Short "RM" Deep Federal #5 Re-entry Page 3

SURFACE OWNERSHIP: Bureau of Land Management - Roswell, NM.

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, and historical and cultural sites.
- B. The primary surface use is for grazing.

OPERATOR'S REPRESENTATIVE:

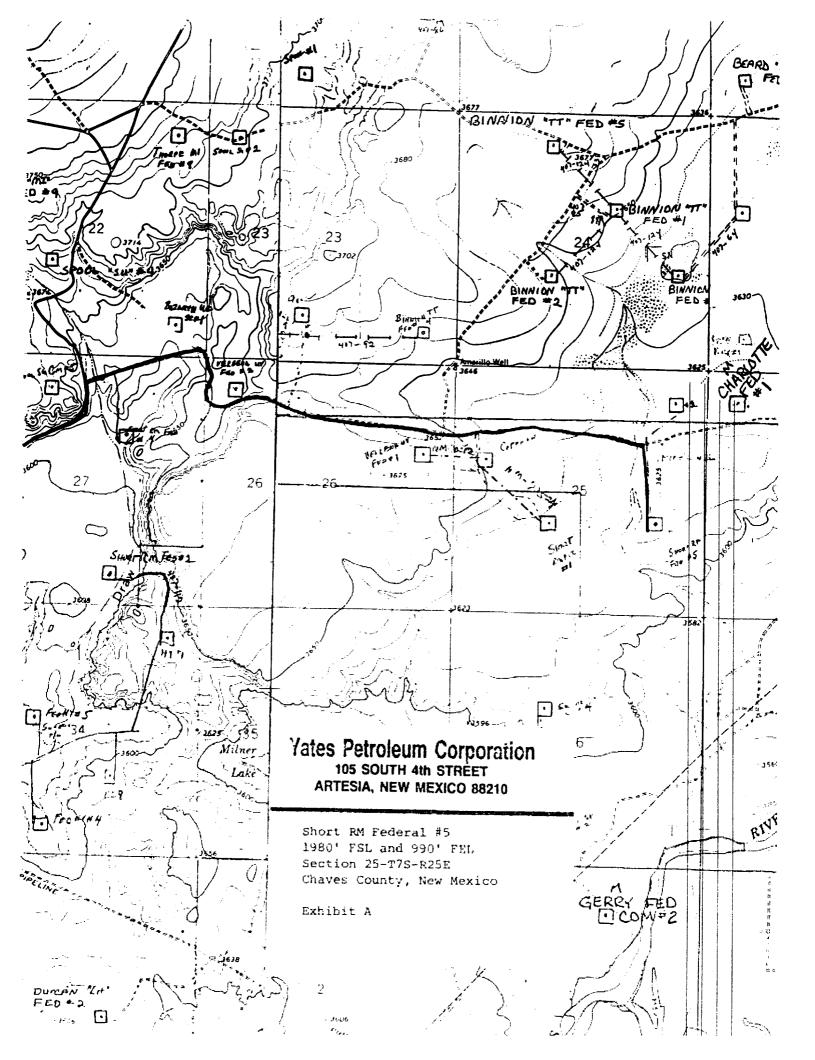
- A. Through A.P.D. Approval:
 Pat Perez, Regulatory Agent
 Yates Petroleum Corporation
 105 South Fourth Street
 Artesia, New Mexico 88210
 Phone (505) 748-1471
- B. Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

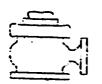
14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/13/2002

Regulatory Agent

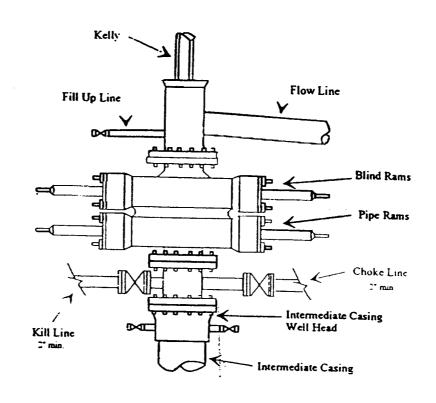




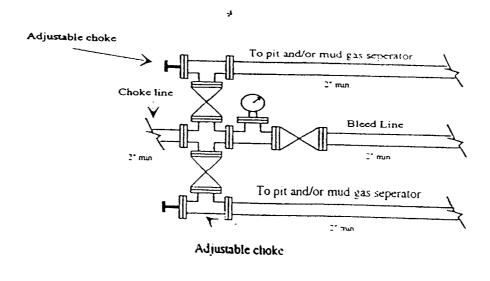
Yates Petroleum Corporation Short "RM" Deep Federal #5 1980' FSL and 990' FEL Section 25-T7S-R25E Chaves County, New Mexico Exhibit "B"

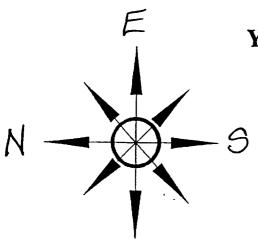
Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimum features





Yates Petroleum Corporation

Location Layout for Permian Basin Up to 12,000'

> Yates Petroleum Corporation Short "RM" Deep Federal #5 1980' FSL and 990' FEL Section 25-T7S-R25E Chaves County, New Mexico Exhibit "C"

-260 ft -135 ft--125 ft-Mud Logger Trailer 125 ft 165 ft 325 ft Rig Operator Trailer Reserve Pit 10' Deep Mud pumps, tanks, cleaning Tool 175 ft equipment Pushers 160 ft trailer Fuel & Water Tanks Access Road 150 ft-335 ft Distance from Well

Head to Reserve Pit will vary between rigs . The above dimension should be a maximum

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