

UNITED STATES **Artesia, NM 88210**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

**NM-22615**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Camack Federal**

9. API Well No.

**30-005-62940**

10. Field and Pool, or Exploratory Area

**Pecos Slope Abo**

11. County or Parish, State

**Chaves Co., NM**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**YATES PETROLEUM CORPORATION**

**(505) 748-1471**

3. Address and Telephone No.

**105 South 4th St., Artesia, NM 88210**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 1980' FWL of Section 10-T5S-R24E (Unit C, NENW)**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **1", perf, acid & frac**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-22-94 - Cleaned location, set and tested anchors. Made cutoff on 4-1/2" casing. Moved in and rigged up pulling unit.

6-23-94 - Ran 1" down 4-1/2" X 8-5/8" annulus to 1600'. Mixed and pumped 300 sacks 65-35-6 cement. Circulated cement to surface. TOOH with 1" and set 4-1/2" casing slips. Installed tubing head and BOP. Tested casing to 2200 psi. TIH with bit, scraper and 2-3/8" tubing to 4057'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rig up wireline. TIH w/logging tools and ran CBL/CCL/GR log. Top of cement at 2680'. TOOH with logging tools. TIH w/3-3/8" casing guns and perforated 3506-3515' w/40 .42" holes (4 SPF). TIH w/packer and 2-3/8" tubing. Set packer at 3429'.

6-24-94 - Acidized perforations 3506-3515' (Abo) with 2000 gallons 7-1/2% NEFE acid and ball sealers. Bled well down and unset packer. Drop down thru perforations with packer & TOOH with 2-3/8" tubing and packer. Removed BOP & installed frac head. Frac'd perforations 3506-3515' with 60000 gallons 30# crosslink gel and 120000# 20-40 Brady sand.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Production Clerk**

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD  
**PETER W. CHESTER**  
Date **June 24, 1994**

**JUN 28 1994**

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side