

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

NM Oil Cons. Mission
Drew DD
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471 O. C. D.

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API 30-005-62940

5. LEASE DESIGNATION AND SERIAL NO.

NM-22615

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Camack Federal

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 10-T5S-R24E

12. COUNTY OR PARISH Chaves
13. STATE NM

15. DATE SPUDDED RH 6-7-94
RT 6-8-94
16. DATE T.D. REACHED 6-15-94
17. DATE COMPL. (Ready to prod.) 6-27-94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3947' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4106'
21. PLUG, BACK T.D., MD & TVD 4057'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3506-3515' Abo

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		52'	26"	150 sacks	
9-5/8"	36#	850'	12-1/4"	700 sacks - circulate	
4-1/2"	10.5#	4106'	7-7/8"	350 sacks + 300 #, 1600 - 0	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3427'	3429'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3506-3515' w/40 .42" holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3506-3515'	Acidized w/2000 gallons 7-1/2% NEFE acid & ball sealers. Frac'd with 60000 gallons 30# crosslink gel & 120000# 20-40 Brady Sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-27-94		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-30-94	24	1/4"		---	400	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
260	packer		---	---	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold
TEST WITNESSED BY David Weaver

35. LIST OF ATTACHMENTS
Deviation survey and logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kusty Clerk
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA
JUL 12 1994
DATE July 5, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, AND RECOVERIES
38.			San Andres Glorieta Tubb Abo
			MEAS. DEPTH TRUE VERT. DEPTH

498'
1408'
2836'
3444'

JUN 7 9 06 AM '94

ROSA
ST. J. ROSA