DRAWER DL	S. COMMISSION	dsF
(June 1990) DEPARTMEN	TED STATES TOF THE INTERIOR JAN 2 7 0000	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON VELLS		NM 16784
Do not use this form for proposals to dr	ill or to deepen or reently to a different reservoir. R PERMIT—" for such processels	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Oil X Gas Other	0, C. D.	8. Well Name and No.
2. Name of Operator YATES PETROLEUM CORPORATION	(505) 748–1471)	Verbena UV Federal #2 9. API Well No.
3. Address and Telephone No.		30-005-62941
105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
		Pecos Slope Abo 11. County or Parish, State
Unit D, 660' FNL & 660' FWL, Se	ec. 26-T7S-R25E	Chaves, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO		
TYPE OF SUBMISSION TYPE OF ACTION		
		Change of Plans New Construction
X Subsequent Report		
Final Abandonment Notice	Casing Repair Altering Casing	U Water Shut-Off Conversion to Injection
	XX _{Other} Ran Intermediate & Production Casing, Perforate, Trea	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log (orm.)
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1-13-93. Ran 40 joints $8-5/8"$ 24# J-55 ST&C casing set 1667'. Guide shoe set 1667', insert float set 1624'. Cemented w/600 sx PSL "C" w/1/4# Celloseal, 5# Hiseal, + 2% CaCl2 (yield 1.92, wt 12.4). Tailed in w/200 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 5:45 PM 1-13-93. Bumped plug to 500 psi, held OK. Circulated 75 sacks cement. WOC. Drilled out 11:45 AM 1-14-93. WOC 18 hours. Reduced hole to 7-7/8" and resumed drilling. TD 4250'. Reached TD 1-19-93. Ran 95 joints 4-1/2" 10.5# and 11.6# J-55 and N-80 casing set 4236'. Float shoe set 4236', float collar set 4192'. Cemented w/350 sx Super "C" w/5% Salt,		
.4% CF-2, 8# Hiseal (yield 1.73, wt 12.6). PD 3:00 AM 1-21-93. Bumped plug to 1100 psi for 30 minutes. Good returns throughout. WOC 18 hrs. Ran 1" tubing down 4½" annulus to 1600'. Cemented w/250 sx PSL "C" (yield 1.98, wt 12.4). Circulated 5 sacks. Perforated 3632-3791' w/1642" holes as follows: 3632-3639' (1 SPF-8 holes), 3770, 71, 3786, 87, 88, 89, 90, and 3791' (1 SPF-8 holes). Acidized 3770-91' w/1000g. 7½% NEFE. Acidized 3632-39' w/1000g. 7½% NEFE. Frac'd 3632-3791' down 4½" casing w/60000g. 30# Linear gel + 120000# 20/40 brady sand.		
14. I hereby certify that the foregoing is true and correct	Litt Tide Production Supervisor	Date 1-25-93
Signed (Mulax) 00 (1. (This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Tide	CHESDER
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any department or agency of the United	1993
or representations as to any matter within its jurisdiction.	ISHDEL.	
	*See Instruction on Reverse Side	IRCE APEA