

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 660' FWL, Sec. 26-T7S-R25E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM 16784

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Verbena UV Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit D, Sec. 26-T7S-R25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. PERMIT NO.
API #30-005-629411

DATE ISSUED
JAN 27 1993

15. DATE SPUDDED
12-30-92

16. DATE T.D. REACHED
1-19-93

17. DATE COMPL. (Ready to prod.)
1-24-93

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
3649' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4250'

21. PLUG, BACK T.D., MD & TVD
4192'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
0-4250'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3632-3791' Abo

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT; DLL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	Post ID-2 2-5-93 comp & BK
13-3/8"	54.5#	830'	17 1/2"	750 sx - circulated	
8-5/8"	24#	1667'	12 1/4"	800 sx - circulated	
4-1/2"	10.5-11.6#	4236'	7-7/8"	600 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3509'	3509'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3632-3791' w/16 - .42" Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3632-3791'	w/2000g. 7 1/2% NEFE acid. SF
			w/60000g. 30# Linear gel +
			120000# 20/40 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION 1-24-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 1-24-93	HOURS TESTED 6	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 575	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 350	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE →	OIL—BBL. 2300	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold	TEST WITNESSED BY Jim Krogman
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35. LIST OF ATTACHMENTS
Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* **Production Supervisor** DATE 1-26-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					San Andres Yésò Abo	535 1478 3593	