

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-62943
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2824

7. Lease Name or Unit Agreement Name  Puffer State "A"
8. Well No. 1
9. Pool name or Wildcat Palma Mesa Siluro-Ordin.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry
2. Name of Operator BHP Petroleum (Americas) Inc.
3. Address of Operator 5847 San Felipe, Suite 3600, Houston, Texas 77057
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1250</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>8 South</u> Range <u>27 East</u> NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3959' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUMMARY: Rigged up L&M Rig No. 1. Spudded well at 12:30 PM. 2/18/93. Drilled 12.25" hole to 1610'. Ran and cemented 8.625" casing. Mud Weight 8.4-10.1. Drilled 7.875" hole from 1610'- 5140'. Lost total returns. Pumped 60 bbl LCM pill. Drilled ahead with 95% returns. Drilled from 5140'- 6800'. Logged hole. Plugged and abandoned. Released L&M Rig No. 1 at 12:00 PM 3/7/93. Mud Weight 10.0-10.1.

PLUG AND ABANDON AS FOLLOWS:

Plug#	Amount	From	To	Plug#	Amount	From	To
1	30 sx	6531'	6431'	8	30 sx	535'	435'
2	30 sx	6224'	6124'	9	10 sx	30'	Surface
3	30 sx	5653'	5553'	Plugs 1-6,8&9 were Class "C" Neat			
4	30 sx	4988'	4888'	Plug #7 was Class "C" w/ 2% CaCl2			
5	30 sx	4247'	4147'	Plugging procedure-11:45 P.M. 3/6/93-			
6	30 sx	2832'	2732'	6:00 A.M. 3/7/93.			
7	35 sx	1660'	1560'				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl Kolbe TITLE Regulatory Affairs Rep. DATE 3/18/93  
(713)  
TYPE OR PRINT NAME Carl Kolbe TELEPHONE NO. 780-5000

(This space for State Use)

APPROVED BY Johnny Robinson TITLE Field Rep. I DATE 1-7-94  
CONDITIONS OF APPROVAL, IF ANY: