Drawer DD

Artesia, NN 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR RESIDENCE BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bureau No. 1004-013			
Expires: March 31, 1993			

5. Lease Designation and Serial No.

NM-36715

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORT DON WELLS

Do not use this form for proposals to drill or to deepen or reentry to godifferent reservoir. Use "APPLICATION FOR PERMIT-" for such proposals RECEIVED

OSC ALLEGATION	Roc	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Well Other 2. Name of Operator YATES PETROLEUM CORPORATION 3. Address and Telephone No. 105 South 4th St., Artesia, 1 4. Location of Well (Footage, Sec., T., R., M., or Survey D. 1980' FSL & 660' FEL of Secti	escription)	8. Well Name and No. Blackwater Unit #3 9. API Well No. 30-005-62946 10. Field and Pool, or Exploratory Area Wildcat Abo 11. County or Parish, State Chaves Co., NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other Add perforations in A	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to add pay in the Abo as follows:

Measure static BHP.

Form 3160-5

(June 1990)

- Nipple down tree, nipple up BOP and test. POOH with tubing and packer.
- Set RBP at 3330' and test.
- Perforate with 3-1/8" casing gun as follows: Zone 2: 3243, 44, 45.& 3246' (4 holes); Zone 3: 3040, 42, 43, 44 & 3045' (5 holes) and Zone 4: 2961, 62, 63 & 2964' (4 holes).
- RIH w/RBP and packer. Straddle and break down perfs in zones 2, 3 & 4 independently with 400 gallons 7-1/2% NEFE HCL acid and ball sealers on each zone. Knock balls off. POOH with packer and RBP.
- Frac perforations 2961-3246' (down 4-1/2" casing) with 70000 gallons 30 # 1 linear gel and 140000# 20-40 Brady Sand. Flow well back for forced closure.
- POOH with RBP at 3330'.
- RIH w/production packer on 2-3/8" tubing to 2930'±. Swab and test.
- After flow is established, run 5 day pressure buildup test.

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14. I hereby certify that the foregoing is true and correct Signed Lustin	Title Production C1	
(This space for Federal of State office use) Approved by Conditions of approval, if any:	Title	APPROVED PETER W. Rateles TER AUG 2 2 1994
Title 18 U.S.C. Section 1001, makes it a crime for any person kn or representations as to any matter within its jurisdiction.	owingly and willfully to make to any department *See Instruction on Reverse Signature	or agending the United States any false, fictitious or fraudulent statements