Energy, Minerals & Natural Resources Department

Revised February 10, 1994

District II

Instructions on back

PO Drawer DD, Artesia, NM 88211-0719 District III

Submit to Appropriate

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

P.O. Box 2088

CONSERVATION DIVISION

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Santa Fe, NM 87504-2088

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AMENDED REPOR	T

PO Box 2088, Santa Fe, N	M 87504-2088								L. A.	DT C	
I.	REQUES	T FOR A	LLOV	VABL	E AND AU	JTHC	RIZAT	TON TO TI		K I	
¹ Operator name and Address ² OGRID Number									ег		
Topat Oil Corporation					02331				2	?	
505 N. Big Spring Ste #204										Code	
Midland TX 79701								СН	9-19	<u> </u>	
4 API Nu	mber				5 Pool Na	ne				6 Pool Code	
30-025-6294			(Coyote	Queen					13380	
⁷ Property C	ode				8 Property N				9 Well Number		
11402	Patric	ia Federa	11				2				
II. Surf	ace Locatio	n									
UL or lot no. Section	on Township	Range	Lot. Ids	ı Fe	et from the	North/S	outh Line	Feet from the	East/West li	ne County	
L	20 11s	27E		2	310	310 South 99		990 890	West	Chaves	
11 Bottom Hole Location											
UL or lot no. Secti		Range	Lot. Id:	n Fe	et from the	North/S	South Line	Feet from the	East/West li	ne County	
L 20		27E	<u></u>		2310		outh	990	West	Chaves	
l i	oducing Method C	ode 14 Gas	Connection	n Date	15 C-129 Perr	nit Numb	oer 10	C-129 Effective	Date 17	C-129 Expiration Date	
F	P		 	l.							
III. Oil and Ga		ers ansporter Nan		······	20 DOD		Tarove T	22 po	DIVERDI	-;-	
OGRID 1805	_	ansporter Nan ind Address	16		20 POD		21 O/G	22 POD ULSTR Location and Description			
		MAND ME	<u>.</u>		1-70				<u> </u>		
47033	CONTRACTOR OF THE STATE OF THE		•		25397	<i>'O</i>	0				
	Pride	Ppel	ine								
					2539	130	G				
											
IV Droduced V	Nator									<u> </u>	
IV. Produced V	valei	····	·		²⁴ POD ULST	R Locati	on and Desc	ription			
1.22					. 02 030.	r Docum	on and Dos	. ription			
2539/570 V. Well Compl	lation Data		······								
25 Spud Date		Ready Date			27 TD		28	PBTD	29	Perforations	
									renorations		
³⁰ Hole Sie		³¹ Casing & Tubing Size			32 Depth Set				33 Sacks Cement		
									Part TD 3		
			· · · · · · · · · · · · · · · · · · ·	·					1001	+1)-2	
							-		10-0	17-25	
									chy	gr	
378 337-11 (8) 4 7 0	\						· 		1	<i>/</i>	
VI. Well Test D M Date New Oil	35 Gas Delive	ry Date	36 Tes	t Date	37 T	st Lengt		38 Th. D.	31		
		,	103			or rengi	.	38 Thg. Pressure	35	Csg. Pressure	
40 Choke Size 41 Oil		42 Water		43.0				16			
Oli Oli		" Water		⁴³ Gas		44 AOF	4	5 Test Method			
46 11 7											
46 I hereby certify that the complied with and that the	c information give	Conservation I n above_i∌tru	Division ha	ave been plete to		(OIL CON	SERVATION	DIVISION	1	
the best of my knowledge and belief. Approved by:											
Printed name: SUPERVISOR, DISTRICT II								1			
Tom Schneider				Title:							
Tide: President				Approval Date: OCT 1 6 1995							
Date: 9/2/95 Phone: (915) 682-6340											
47 If this is a change of	operator fill in the	OGRID numb	er and nar	ne of the n	revious operato	r		- / /			
905926	Llano Pro	duction	Compa	'nу	Effect	ive		11/95	-		
mil	Presingue Decretor	Signature	_	•	Printe Jim	l Name A. Dav	wson	Pres	Tille ident	Date	