Ut or lot bo. Section  11 South  120 11 S 27E 2310 South
PO BOS 1088, Samia Fr. NM \$7564-2088  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address  Limark Corporation P.O. 80x 10708 Midland, Texas 79702-7708  Midland, Texas 79702-7708  APR Number  10 Surface Location  Ul or lot not. Section Township Location  Ul or lot not. Section Township Range Lot.Idn Fost from the South \$90\$ West Chaves  "Lac Code "Produced Mater"  "Lac Code "Produced Mater"  "Transporter Name Patricia Federal Code Township Code
Limark Corporation P.O. Box 10708 Midland, Texas 79702-7708  - APR 04 1996  OGRID Number 152527  - Corporation P.O. Box 10708 Midland, Texas 79702-7708  - Corporation P.O. Box 10708 Midland, Texas 79702-7708  - Corporation Property Number - Proof Code Cover Queen - Proof Code 13380  - Property Code - Property Name - Patricia Federal - 2  II. 10 Surface Location Uther so. Section Uther so. Section Uther so. Section Township Range Location Uther so. Section Uther so. Section Township Range Location Township Range Location Uther so. Section Township Range Location Township Range Location Range Location South South South South South South South South South Referetrive Date Township Range County West Chaves County Chaves Townsporter Transporter
Limark Corporation P.O. Box 10708 Midland, Texas 79702-7708    Property Code
Midland, Texas 79702-7708  CH Effective 03/01/96  AR Number  10-005-62948  Coyote Queen  13380  Property Code  Patricia Federal  2  II. 10 Surface Location  Uler lot so. Section  1 Bottom Hole Location  ULer lot so. Section  ULer lot so. Section  Township  Range  Late Code  1 South  Property Name  Patricia Federal  2 South  South  Property Name  Patricia Federal  Codary  West  Chaves  Chaves  Hest from the Location  ULer lot so. Section  Township  Range  Late Ida  Feet from the North/South Line  Feet from the Feet from the South  South  Property Name  Codary  West  Chaves  Codary  West  Chaves  Late Code  Property Name  Patricia Feet from the South  South  Property Name  Codary  West  Chaves  Codary  West  Chaves  Codary  West  Chaves  Codary  West  Chaves  Codary  Codary  West  Chaves  Codary  West  Chaves  Codary  West  Chaves  Codary  Codary  West  Chaves  Codary  West  Chaves  Codary  West  Chaves  Codary  Codary  Codary  West  Chaves  Codary
AFI Number   Pool Name   CH   Effective 03/01/96   30 · 005 - 62948   Coyote Queen   13380     Property Code   Property Name   Patricia Federal   2     II.   10 Surface Location   Uteriot no.   Section   Township   Range   Lot Idn   Fest from the   2310   South   10     Bottom Hole Location   Uteriot no.   Section   Township   Range   Lot Idn   Fest from the   2310   South   10     Lot oto no.   Section   Township   Range   Lot Idn   Fest from the   South   10     Uter oto no.   Section   Township   Range   Lot Idn   Fest from the   South   10     Uter oto no.   Section   Township   Range   Lot Idn   Fest from the   South   10     Uter oto no.   Section   Township   Range   Lot Idn   Fest from the   South   10     Uter oto no.   Section   Township   Range   Lot Idn   Fest from the   South   10     Uter oto no.   Section   Township   Range   Lot Idn   Fest from the   South   10     Uter oto no.   Section   Township   Range   Lot Idn   Fest from the   South   10     Uter oto no.   Section   Township   Range   Lot Idn   Fest from the   South   10     Uter oto no.   Section   Township   Range   Lot Idn   Fest from the   South   10     U.   Production   Township   Range   Lot Idn   Fest from the   South   10     U.   Production   Township   Range   Lot Idn   Fest from the   Range   Range   Chaves   Ch
30 - 005 - 62948   Coyote Queen   13380     Property Code   Property Name   Patricia Federal   2     II.   US SUFFace Location   Characteristic   County   County     Unor location   Characteristic   County   Chaves     Bottom Hole Location   UL or location   UL or location   Township   Range   Lot Ida   Feet from the   2310   South   990   West   Chaves     Lac Code   Producing Method Code   Chaves   County   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   Chaves   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   Chaves   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   Chaves   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   Chaves   Chaves   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   Chaves   Chaves   Chaves     Lac Code   Producing Method Code   Gas Connection Date   Chaves   C
Surface Location
II. 10 Surface Location  Ut or tot no. Section Township Range Lot.Idm Feet from the 2310 South 190 West Chaves  11 Bottom Hole Location  Ut or not no. Section Township Range Lot Idm Feet from the 2310 South 190 West Chaves  12 20 115 27E 2310 South 190 West Chaves  13 East/West line Country  Ut or not no. Section Township Range Lot Idm Feet from the 2310 South 190 West Chaves  14 East/West line Country  Ut or not no. Section Township Range Lot Idm Feet from the 2310 South 190 West Chaves  15 East/West line Country  Ut or not no. Section Township Range Lot Idm Feet from the 2310 South 190 West Chaves  16 East/West line Country  Ut or not no. Section Township Range Lot Idm Feet from the 2310 South 190 West Chaves  17 East/West line Country  18 East/West line Country  Ut or not no. Section Township Range Chaves  18 East/West line Country  West Chaves  Chaves  19 POD ULSTR Location and Description  19 POD ULSTR Location and Description  25 3 9 15 Out CON. DIV.
Bottom Hole Location
11 Bottom Hole Location  UL or lot so. Section Township Range Lot Idn Feet from the 2310 South 990 West Chaves  11 Location South 990 West Chaves  12 Lot Idn Feet from the South 990 West Chaves  13 Lot Code South 990 West Chaves  14 Lot Code South 990 West Chaves  15 Lot Code South 990 West Chaves  16 Lot Idn Feet from the South 990 West Chaves  17 Lot Code South 990 West Chaves  18 Lot Idn Feet from the 990 West Chaves  19 Lot Code South 990 West Chaves  19 Lot Code South 990 West Chaves  19 Lot Code South 990 West Chaves  10 Lot Code South 990 West Chaves  11 Lot Code South 990 West Chaves  12 Lot Code South 990 West Chaves  12 Lot Code South 990 West Chaves  13 Lot Code South 990 West Chaves  14 Lot Code South 990 West Chaves  15 Lot Code South 990 West Chaves  16 Lot Code South 990 West Chaves  17 Lot Code South 990 West Chaves  17 Lot Code South 990 West Chaves  18 Lot Code South 990 West Chaves  18 Lot Code South 990 West Chaves  19 Lot Code South 990 West Chaves  19 Lot Code South 990 West Chaves  19 Lot Code South 990 West Chaves  10 Lot Code South 990 West Chaves  11 Lot Code South 990 West Chaves  11 Lot Code South 990 West Chaves  12 Lot Code South 990 West Chaves  13 Lot Code South 990 West Chaves  14 Lot Code South 990 West Chaves  15 Lot Code South 990 West Chaves  16 Lot Code
UL or lot no. 20 11S 27E Lot Idn Feet from the 2310 South 990 West Chaves  "Lac Code "Producing Method Code F. T.A.  "Lac Code "Producing Method Code F. T.A.  "IT Transporter Of M. Transporter Name OF M. 10 Of S. 3 and Address 25.39 II.O.  "Transporter Of M. 10 Of S. 3 and Address 25.39 II.O.  "Transporter Pipe II.N.E.  "Transporter Name 25.39 II.O.  "POD ULSTR Location and Description  "Transporter Name 25.39 II.O.  "Transporter Name 25.39 II.O.  "Transporter Name 25.39 II.O.  "POD ULSTR Location and Description  "Transporter Name 25.39 II.O.  "Transporter Name 25.39 II.O.  "POD ULSTR Location and Description  "POD ULSTR Location and Description
"Lee Code F Producing Method Code F TA  "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129
III. Oil and Gas Transporters  Transporter OGRID
Transporter OGRID 0/8053 and Address 2539110 "O/G "POD ULSTR Location and Description and Description "Transporter Name 0/8053 and Address 2539130 G  PRIDE PIPE // NE  2539130 G  APR 04 1936  IV. Produced Water  POD ULSTR Location and Description "POD ULSTR Location and Description"
OGRID 0/8053 and Address 2539110 and Description  OH4035 MARATHON OIL CO.  PRIDE PIPE/INE  2539130 G  APR 0 4 1936  IV. Produced Water  POD  POD ULSTR Location and Description
PRIDE PIPE IINE  2539130 G  APR 041996  V. Produced Water  POD  POD ULSTR Location and Description  2539150
APR 0 4 1996  V. Produced Water  POD  POD  POD  POD ULSTR Location and Description  POD ULSTR Location and Description
APR 04 1996  OIL CON. DIV.  V. Produced Water  POD  POD ULSTR Location and Description  POD ULSTR Location and Description
APR 04 1936  OIL CON. DIV.  V. Produced Water  POD  POD  POD ULSTR Location and Description  POD ULSTR Location and Description
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Produced Water POD POD ULSTR Location and Description  2539150
Produced Water POD ULSTR Location and Description  2539150
POD ULSTR Location and Description  253 9 150
Spud Date Ready Date "TD "PBTD "Perforations
** Hole Size
Hole Size  "Depth Set "Sacks Cement  O 4 4 7 7
Post 10-3
See
W. W. W. T. C.
VI. Well Test Data  Date New Oil  The Date New Oil  The Date New Oil  The Date New Oil
# Length "Tog. Pressure "Cag. Pressure
"Choke Size " Test Method
"I bereby certify that the rules c
"I berety certify that the rules c with and that the information gry knowledge and belief.  Signanare:  "Depth Set  "Depth Set  "Depth Set  "Depth Set  "Sacks Cement  "A June 1
ORIGINAL SIGNED BY THE W. CALLE
Printed name: Mark A. Philpy Title: DISTRICT II SUPERVISOR
President APR 12 4000
Date: 03/29/96 Phone: 915/684-5765 ISS
023312 Topat Oil Corporation
Tom Schneider President 03/29/96

## ... New Mexico Oil Conservation Division C-104 Instructions

F THIS IS AN AMEND O REPORT, CHECK THE BOX LABLED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I; II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

separate C-104 must be filed for each pool in a multiple

improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table:

  NW New Well

  RC Recompletion

  CH Change of Operator

  AO Add oil/condensate transporter

  CO Change oil/condensate transporter

  AG Add gas transporter

  CG Change gas transporter 3.

Recompletion
Change of Operator
Add oil/condensate transporter
Change oil/condensate transporter
Add gas transporter
Change gas transporter
Request for test allowable (Include volume RT requested)
If for any other reason write that reason in this box.

- The API number of this well 4
- The name of the pool for this completion 5
- The pool code for this pool 6.
- The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11.
- Lease code from the following table:
  F Federal
  S State
  P Fee
  J Jicarilla 12.

Navajo

Ute Mountain Ute Other Indian Tribe

13. The producing method code from the following table: Flowing Pumping or other artificial lift

- MO/DA/YR that this completion was first connected to a 14.
- gas transporter

100

The second of the second

- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this
- The gas or oil transporter's OGRID number 18.
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new wall or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
  O Oil
  G. Gas 21.

- The ULSTR location of this POD if it is different from t well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- 26. MO/DA/YR this completion was ready to produce
- Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom. 32.
- Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34 MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- Barrels of oil produced during the test 41.
- 42. Barrels of water produced during the test
- 43 MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well:

Flowing

Pumping Swabbing

If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was 47. signed by that person

