

OCT 14 '94

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Aug 18

O. C. D.
ARTESIA, OFFICE
9/13/94FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM-36724

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Salt Creek Unit #7

9. API Well No.

10. Field and Pool, or Exploratory Area
West Pecos Slope Abo

11. County or Parish, State

Chaves County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South Fourth Street, Artesia, New Mexico 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 990' FWL
Sec. 21-T8S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☒
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation wishes to apply for a 3" steel surface flowline from this well to the tank battery on the #5 well in the NWNW of Sec. 21-T8S-R22E. The planned route of flowline is to follow the road as indicated on the attached topo map. It is necessary to put this line on the surface due to the rocky terrain. Also, refer to ACA Cultural Reports F93-115.1 and F93-115.2 to cover the flowline.

From Mike Slater, of Yates Pet. (9/19/94)
Pipe line pressure will be under 200 PSI (usually only 50 PSI).
The pipe will be 3 1/2" OD J-55 oilfield tubing w/ threaded coupler connections. (The mill test pressure on this tubing is 3000 PSI).
B.H. Christ

14. I hereby certify that the foregoing is true and correct

Signed

Clifton R. May

Title Permit Agent

Date 8/17/94

(This space for Federal or State office use)

Approved by

T. Kreeger

Title

Acting ADM

Date

10-7-94

Conditions of approval, if any: