

3160-5
(1990)UNIT. STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS
not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 990' FWL of Section 21-T8S-R22E (Unit L, NWSW)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-36724

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Salt Creek Unit #7

9. API Well No.

30-005-62951

10. Field and Pool, or Exploratory Area

West Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other 8-5/8" casing & cement☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 989'. Reached TD of 12-1/4" hole at 8:00 PM 8-27-94. Ran 22 joints of 8-5/8" 24# J-55 (992.25') of casing set at 989'. 1-Texas Pattern notched guide shoe set at 989'. Insert float set at 934'. Cemented with 200 sacks Class H, 12% Thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 3% CaCl₂ (yield 1.56, weight 14.6) and 300 sacks Pacesetter Lite C, 10#/sack gilsonite, 1/2#/sack celloseal and 3% CaCl₂ (yield 1.98, weight 12.8). Tailed in with 200 sacks Class C 2% CaCl₂ (yield 1.32, weight 14.8). PD 1:00 AM 8-28-94. Did not bump plug. Float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 350'. Ran 1". Tagged cement at 310'. Spotted 100 sacks Class C 4% CaCl₂. PD 7:00 AM 8-28-94. WOC 1 hour. Ran 1". Tagged cement at 280'. Spotted 50 sacks Class C 4% CaCl₂. PD 8:00 AM 8-28-94. WOC 1 hour. Ran 1". Tagged cement at 220'. Spotted 150 sacks Class C 4% CaCl₂. PD 10:00 AM 8-28-94. Circulated 5 sacks to pit. WOC. Drilled out at 7:00 PM 8-28-94. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Date August 31, 1994

ACCEPTED FOR RECORD
PETER W. CHESTER
Date

SEP 15 1994

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA