UNI'LD STATES rm 3160-5 ine 1990)

Drawer DD

NM Oil Cons. Com: sion

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DEPARTMENT OF THE INTERIORATION

BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial 110.
		NM-36724
Do not use this form for proposals to dri	AND REPORTS ON WELLS  Il or to deepen of reentry to a greent reservoir.  R PERMIT—" for such proposals MET	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE AREA OCT 05:34	7. If Unit or CA, Agreement Designation
Type of Well Oil Well Wall Other Name of Operator	O.	8. Well Name and No. Salt Creek Unit #7
YATES PETROLEUM CORPORATION  Address and Telephone No.	(505) 748-1471)	9. API Well No. 30-005-62951
105 South 4th St., Artesia, h	NM 88210	West Pecos Slope Abo 11. County or Parish, State
,	s) TO INDICATE NATURE OF NOTICE, REPOR	Chaves Co., NM
CHECK APPROPRIATE BOX		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans  New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing  Other Perforate, acidize & frac	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Ill pertinent details, and give pertinent dates, including estimated date of startin ical depths for all markers and zones pertinent to this work.)*	
9-22-94 - Cleaned location, s	set and tested anchors. Made cut off of $\frac{1}{2}$	" tubing to 2670'.

in and rigged up pulling unit. TIH w/4-3/4" Displaced casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. Rigged up wireline. TIH w/logging tools. Pressured casing to 1000 psi and ran CBL/CCL/GR log. Top of cement at 1620'. TOOH with logging tools and rigged down wireline. 9-23-94 - Rigged up wireline. TIH w/4" casing guns and perforated 2525-2558' w/14 .42" holes (1 SPF) as follows: 2525, 27, 29, 31, 33, 35, 37, 39, 41, 43, 55, 56, 57 & 2858'. TOOH with casing gun and rigged down wireline. TIH w/packer and 2-3/8" tubing. Set packer at 2491'. Acidized perforations 2525-2558' with 700 gallons 7-1/2% NEFE acid and ball sealers. Bled well down. TOOH with 2-3/8" tubing and packer. Removed BOP and installed frac valve. Frac'd perforations 2525-2558' with 100000 gallons 30# linear gel and 190000# 20-40 Brady sand. Shut well in overnight.

14. I hereby certify that the foregoing is true and correct  Signed Lusty  (This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title Production Clerk	PETER W SON RECORD SHESTER
Title 18 U.S.C. Section 1001, makes it a crime for any person kno or representations as to any matter within its jurisdiction.	*See Instruction on Reverse Side	REAU OF LAND MANAGEMENT