

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ DEC

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 990' FWL (Unit L, NWSW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API 30-005-62951

5. LEASE DESIGNATION AND SERIAL NO.

NM-36724

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Salt Creek Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo, West

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

21-8s-22E

Chaves Co., NM

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED
RH 8-20-94
RT 8-21-94

16. DATE T.D. REACHED

9-6-94

17. DATE COMPL. (Ready to prod.)

11-2-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4078' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD 3820; PBD 2710

2657'

40-3820'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC & DLL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	54.5#	220'	17-1/2"	750 sx - circulate	
8-5/8"	24#	989'	12-1/4"	1000 sx - circulate	
5-1/2"	15.5#	2710'	7-7/8"	350 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2469'	2472'

31. PERFORATION RECORD (Interval, size and number)

2525-2558' w/14 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2525-2558'	Acidized w/700 gallons 7-1/2% NEFE acid and ball sealers. Frac'd with 100000 gallons 30# linear gel & 190000# 20-40 Brady sand.

33.*

PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-2-94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-27-94	24	1/8"	→	0	74	0	NA
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)
200	packer	→	0	74	0		NA

ACCEPTED

PAID

TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Drill Stem Tests, Deviation survey and logs

36. I hereby certify that the foregoing and attached information is complete and correct and determined from all available records

SIGNED

TITLE

Production Clerk

DATE

Nov. 30, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Yeso Abo Precambrian	956' 2478' 3598'	