Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
Budget Bureau No.	1004-013
Expires: March	31, 1993

5. Lease Designation and Serial No.

NM-36724

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6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil KX Gas Well Salt Creek Unit #9 2. Name of Operator 9. API Well No. (505) 748-1471) YATES PETROLEUM CORPORATION 30-005-62953 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 West_Pecos Slope Abo 4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 11. County or Parish, State 660' FSL & 990' FEL of Section 17-T8S-R22E (Unit P, SESE) Chaves Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandoument Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice X Other Surface casing & cement Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Resumed drilling a 12-1/4" hole with rotary tools at 9:00 PM 12-21-94. Reached TD of 12-1/4" hole at 6:15 PM 12-23-94. Ran 21 joints of 8-5/8" 24# 8rd J-55 ST&C (929.18') of casing set at 927'. 1-Texas Pattern notched guide shoe set at 927'. Insert float set at 883.70'. Cemented with 150 sacks "H", 12% thixad, 1/4#/sack celloseal, 10#/sack gilsonite and 2% CaC12 (yield 1.52, weight 14.6) and 350 sacks Pacesetter Lite C, 1/4#/sack celloseal, 10#/sack gilsonite and 3% CaCl2 (yield 1.99, weight 12.5). Tailed in with 250 sacks Class C 2% CaC12 (yield 1.34, weight 14.8). PD 12:45 AM 12-24-94. Bumped plug to 800 psi, OK. Cement did not circulate. WOC 5 hours. Ran Temperature Survey and found top of cement at 180'. Ran 1". Tagged cement at 110'. Spotted 50 sacks "H", 12% thixad, 1/4#/sack celloseal, 10#/sack gilsonite and 2% CaCl2. PD 8:30 AM 12-26-94. WOC 1 hour. Ran 1". Tagged cement at 110'. Spotted 50 sacks "H", 12% thixad, 1/4#/sack celloseal, 10#/sack gilsonite and 2% CaCl2. PD 10:30 AM 12-26-94. WOC 3-1/2 hours. Ran 1". Tagged cement at 110'. Filled hole with 2 yards of Ready-Mix. NOTE: Received permission from J.R. Hogwood with BLM in Roswell to ready mix to surface. PD 2:30 PM 12-26-94. WOC. Drilled out at 9:00 PM 12-26-94. WOC 68 hours and 15 minutes. Nippled up and tested to 1000# for 30 minutes. Reduced hole to 7-7/8". Resumed drilling. q_i 14. I hereby certify that the foregoing is true and correct January 4, 1995 Production Clerk Title CHESTER (This space for Federal or State office use)

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its jurisdiction.