

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-36724
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 660' FSL & 990' FEL of Section 17-T8S-R22E (Unit P, SESE)	8. Well Name and No. Salt Creek Unit #9
	9. API Well No. 30-005-62953
	10. Field and Pool, or Exploratory Area West Pecos Slope Abo
	11. County or Parish, State Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perforate & acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-12-95 - Cleaned location, set and tested anchors. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed BOP. TIH with bit, scraper and 2-7/8" tubing to 3754'. Shut down.

1-13-95 - Displaced casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. Top of cement showed to be at 1670'. TOOH with logging tools. TIH with 4" casing guns and perforated 3527-3570' w/7 .42" holes as follows: 3527, 28, 29, 56, 57, 69 & 3570'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Straddled perfs. 3556-3570'. Acidized with 800 gallons 7-1/2% NEFE acid and ball sealers. Pulled up and straddled perforations 3527-3529'. Tested RBP to 2500 psi. Acidized perforations 3527-29' with 600 gallons 7-1/2% NEFE acid and ball sealers. Straddled perforations 3527-3570'. Swabbing.

1-14-95 - Swabbing.

1-15-16-95 - Swabbed. Shut well in.

1-17-95 - Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed Kathy Kline

Title Production Clerk

Date Jan. 17, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side