		Ar cal fraz. Commis	sion
Form 3160-5 (June 1990)	그는 것이 가슴 물건에 가슴		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this fo	J.J     NM-36724       6. If Indian, Allottee or Tribe Name		
	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Gas Well XX Well	8. Well Name and No.		
2. Name of Operator			
YATES PETROLEUM CORPORATION (505) 748-1471) 3. Address and Telephone No.			9. API Well No. 30-005-62953
105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., of Survey Description)			10. Field and Pool, or Exploratory Area
		ption) 7-T8S-R22E (Unit P, SESE)	West Pecos Slope Abo 11. County or Parish, State Chaves Co., NM
12. CHECK A	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTIC	
TYPE OF SUBMISSION TYPE OF ACTION			IF ACTION
Notice of	Intent	Abandonment	Change of Plans
X Subseque	nt Report	Recompletion     Plugging Back	New Construction
			Water Shut-Off
🖵 Final Aba	indonment Notice	Altering Casing X Other Perforate, ac frac	idize & Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )
give subsurface locat 1-18-95 - Swa TIH with 4" c 34, 72, 73, 7 packer and 2- tested to 250 NEFE acid and to 2500 psi. acid and ball psi. Stradd1 ball sealers. packer at 340 1-19-95 - Swa 1-20-95 - Swa 1-21-23-95 - 1-24-95 - Uns Removed BOP a linear gel an minutes. Flo	<pre>ions and measured and true vertical d labbed. Unset packe asing guns and per 4, 3502 &amp; 3503'. 7/8" tubing. Unse 0 psi. Straddled 1 ball sealers. B1    Straddled perfora    sealers. Bled we d perforations 34.    Unset tools. Res 4'. Swabbed. Shut bbed. Shut well in bbed. Shut well in bbed. Shut well in chance packer. Dropped nd installed frac h d 50% CO2 (225 tons w well back.</pre>	epths for all markers and zones pertinent to this work.)* r. TOOH with 2-7/8" tubing forated 3433-3503' w/7 .42" TOOH with casing guns and ri t packer at 3598'. Pulled u perforations 3502-3503'. Ac ed well down. Unset tools. tions 3472-3474'. Acidized y 11 down. Unset tools. Rese 33-3434'. Acidized with 400 set RBP at 3513' and tested t well in. n. d down and unset RBP. TOOH y head. Frac'd perforations 35 s) and 308000# 20-40 Brady s.	and packer. Rigged up wireline. holes (1 SPF) as follows: 3433, gged down wireline. TIH with p and reset RBP at 3513' and idized with 400 gallons 7-1/2% Reset RBP at 3484' and tested with 600 gallons 7-1/2% NEFE t RBP at 3448' and tested to 2500 gallons 7-1/2% NEFE acid and to 2500 psi. Pulled up and set with 2-7/8" tubing, packer & RBP. 433-3570' with 70000 gallons 40# and. Force closed well for 30 <sup>1</sup> / <sub>1</sub>
Signed TUSULA (This space for Federal by	State office use)		ACCESSION Date Jan. 20, 1995
Approved by		Title	Date
Conditions of approval, it	any:		FEB 8 1355
Title 18 U.S.C. Section 1001, or representations as to any m	makes it a crime for any person kno- atter within its jurisdiction.	wingly and willfully to make to any department of agence	And the United States any false, fictitious or fundulent statements
*See Instruction on Reverse Sido			