

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission  
Drawer DD

Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-36724

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Salt Creek Unit #9

9. API Well No.

30-005-62953

10. Field and Pool, or Exploratory Area

West Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

660' FSL & 990' FEL of Section 17-T8S-R22E (Unit P, SESE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate, acidize & frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-24-95 - Moved in pulling unit.

3-25-95 - Rigged up pulling unit. TOOH with rods and pump. TOOH with tubing. Rigged up wireline. TIH with gauge ring to 3450'. TOOH with gauge ring. TIH with 4" casing guns and perforated 2549-2654' w/20 .42" holes as follows: 2549, 51, 52, 53, 55, 57, 70, 73, 74, 76, 78, 80, 82, 87, 89, 91, 93, 2652, 53 & 2654'. TOOH with casing guns and rigged down wireline. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 3404' and tested to 2500 psi. TOOH with 2-7/8" tubing. TIH with RBP, ball catcher, packer and 2-7/8" tubing. Set RBP at 2692'. Pulled up and set packer at 2497'. Shut down.

3-28-95 - Straddled perforations 2652-2654' and acidized with 500 gallons 7-1/2% NEFE acid and ball sealers. Pulled up and straddled perforations 2549-2593' and acidized with 2000 gallons 7-1/2% NEFE acid and ball sealers. Unset packer and RBP. Dropped down to 2710' and reset packer with RBP hanging and re-test RBP at 3404' to 3000 psi. TOOH with 2-7/8" tubing, packer, ball catcher and RBP. Removed BOP and installed frac head. Frac'd perms. 2549-2654' (Abo) with 200000 gallons 30# crosslink gel and 600000# 20-40 Brady sand. Shut well in overnight.

3-29-95 - Opened well and flowed down. Removed frac head and installed BOP. TIH with 2-7/8" tubing. Reversed 12' of sand off of RBP at 3404'. TOH with 2-7/8" tubing. TIH with packer and 2-7/8" tubing. Removed BOP and nipped up wellhead. Set packer at 2497'. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date April 3, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

