Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.

- DATE -

Diction to the		P.O. E			20 005 606	. = =	
DISTRICT II P.O. Drawer DD, A	nesia, NM 88210	Santa Fe, New M	lexico	87504-2088	30-005-629		<del></del>
DISTRICT III				***** 4 1002	5. Indicate Type	STATE XX	FEE
1000 Rio Brazos Rd., Aziec, NM 87410				MAY 1 4 1993	6. State Oil & G	as Lease No.	
	CLINIDDY NOTIC	SCO AND DEDOGRED OF		<del></del>	V-2982		
	HIS FORM FOR PROP DIFFERENT RESERV	CES AND REPORTS OF POSALS TO DRILL OR TO DIVIDIR. USE *APPLICATION FOR SUCH PROPOSAL	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
1. Type of Well:	GAS .						
WELL XX	2. Name of Operator				Bill Thorp State		
- Name of Operation		& Gas Corporation		8. Well No.			
3. Address of Operator					9. Pool name or Wildcat		
P.O. Box 2443, Roswell, NM 88202				2	Palma Mesa-San Andres		
	<u>M</u> : <u>330</u>	_ Feet From TheSouth	l	Line and 330	Feet From	n The West	Line
Section	12 ////////////////////////////////////		vhether 392	DF, RKB, RT, GR, etc.) 6 GL	IMPM Chave		County
II.	Check A <sub>I</sub> TICE OF INTE	ppropriate Box to Indi NTION TO:	cate ]	•		Data EPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						ALTERING CASING	
TEMPORARILY ABA	NDON	CHANGE PLANS					· _
PILL OR ALTER CASING						PLUG AND ABANDO	NMENT L
OTHER:				CASING TEST AND CEN	<del></del>		
				OTHER: Completi			L
12. Describe Proposed work) SEE RULE	or Completed Operation 1103.	s (Clearly state all persinent det	ails, an	d give pertinent dates, includi	ng estimated date of	starting any proposed	
5-02-93	T.D. hole at 2170' with cable tool rig. Logged hole with Gamma-Ray, Compensated Neutron, and Litho-Density Logs.						
5-03-93	Ran 2170' of $4\frac{1}{2}$ ", J-55, 10.50 lb. casing with insert float valve. Pumped 200 sxs. of Class "C" cement with 2% CACL.						
5-08-93	Perforated casing with 2 spf at 2120, 2122, 2132, 2133, 2134, 2138, 2139, 2140, 2145, 2148, 2155, 2158, 2159, 2160, 2162, & 2164. Total of 16 holes, 4/10". Ran 2170' of 2-3/8" tubing with packer and spotted 2 bbls. of acid on bottom of hole. Pulled tubing to 2000' and pumped 5000 gal. of 20% HCL. Flowed back approx. 10 bbls of load, and swabbed approx. 10 bbls from tubing.						
5-09-93 5-10-93	Tripped packer from hole. RIH with tubing, pump, and rods. Installed pumping unit and pumped well to tanks.						
	Sonnation above is true and	complete to the best of my knowled	e and h	elief		·	<del></del>
SIONATURE BOY				Pres. Collins O	/G	— рате <u>5–13–9</u>	3
TYPE OR PRINT NAME	ROY D. COLLINS					TELEPHONE NO. 62	
(This space for State Use)		ISIGNED BY					
APPROVED BY		OP DISTRICT I				MAY 1	5 1330

SUPERVISOR DISTRICT II