

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-62955

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2982

7. Lease Name or Unit Agreement Name

Bill Thorp State

8. Well No.

1

9. Pool name or Wildcat

SEACME
Palma Mesa - San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202

4. Well Location

Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line

Section

12

Township

8-S

Range

27E

NMPM

Chaves

County

10. Date Spudded

4-22-93

11. Date T.D. Reached

5-02-93

12. Date Compl. (Ready to Prod.)

5-10-93

13. Elevations (DF& RKB, RT, GR, etc.)

3926 GL

14. Elev. Casinghead

3924 GL

15. Total Depth

2170

16. Plug Back T.D.

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

2140

Cable Tools

2170

19. Producing Interval(s), of this completion - Top, Bottom, Name

2109-2165 San Andres

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

Gamma Ray, Compensated Neutron, & Litho-Density

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	463	12 1/2"	275	
4 1/2"	10.50	2170	7-7/8"	200	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2150	no

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2150	no

26. Perforation record (interval, size, and number) 2 spf. 4/10"

2120, 2122, 2132, 2133, 2134, 2138, 2139, 2140, 2145,
2148, 2155, 2158, 2159, 2160, 2162, 2164. 16 total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2120-2164

5000 gal. 20% HCL

28. PRODUCTION

Date First Production	5-10-93	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping 2"x1 1/2"x10' rod pump	Well Status (Prod. or Shut-in)	Prod.
Date of Test	5-14-93	Hours Tested	24	Choke Size	
Flow Tubing Press.		Casing Pressure	150	Calculated 24-Hour Rate	
		Oil - Bbl.	42	Gas - MCF	30
		Water - Bbl.	0	Gas - Oil Ratio	
		Oil - Bbl.	42	Gas - MCF	30
		Water - Bbl.	0	Oil Gravity - API - (Corr.)	27

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for lease use

Test Witnessed By

R. Hammond

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Roy D. Collins

Printed Name ROY D. COLLINS

Title Pres. Collins Date 5-16-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	220	T. Canyon	
T. Salt	750	T. Strawn	
B. Salt	875	T. Atoka	
T. Yates	400	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	900	T. Silurian	
T. Grayburg	1490	T. Montoya	
T. San Andres	1530	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....2109.....to.....2170.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....none.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	210	210	Sand & shale				
210	400	190	Anhydrite, shale & gyp				
400	430	30	Red & Grey Sand & anhydrite				
430	900	470	Salt, hale & anhydrite				
900	1530	630	Red & Grey Sand				
1530	2109	621	Grey & brown limestone				
2109	2170	61	Brown & black dolomite				