Form 3160-3 (July 1989) (formerly 9-331C)

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30-005-62956 BLH Roswell District

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Modified Form No. NH060-3160-2 5. LEASE DESIGNATION AND

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III. 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease				Well No.	
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round level Elev.			g Formation		Pool				Dedicated Ac	reage:
3668		3ME		_	1	CITE			40	Acres
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3. If mon	e than on	e lease of diff	ferent owner	ship is dedicated to th	e well, have the	interest of all ov	vners been co	nsolidated by com	munitization,	
	Yes	e-pooling, etc	No No	If answer is "yes" ty	me of consolidati					
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PERTINENT INFORMATION

FOR

TOPAT OIL CORPORATION

#1 Marilyn Federal 330' FEL & 2470' FSL Section 19, T11S, R27E, Chaves County, New Mexico

NM-71754

LOCATED: 15 miles east of Roswell, New

Mexico

FEDERAL LEASE NUMBER: NM-71754

ACRES IN LEASE: 240 acres

RECORD LESSEE: Elk Oil Co.

BOND COVERAGE: Federal Bond # B03535

AUTHORITY TO OPERATE: Operating Agreement

MINERAL OWNERSHIP: Public

GRAVING PERMITTEE: Slash G Cattle Co.

P.O. Box 2067

Roswell, New Mexico 88202

POOL RULES: Coyote (Queen) 20 acres

EXHIBITS: A. Road and Contour Map

B. Lease and Well Maps

C. Pit diagram

D. BOP diagram



MULTI-POINT SURFACE USE AND OPERATIONS PLAN

TOPAT OIL CORPORATION

#1 Marilyn Federal 330' FEL & 2310 FSL Section 19, T11S, R27E, Chaves County, New Mexico

NM-71754

This plan is submitted following the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a road map showing the location of the well. The well is approximately 15 miles east of Roswell, New Mexico.
- B. <u>Directions:</u> See Exhibit "B".
- C. <u>Surface Use Plan:</u> All existing areas roads will be maintained in as good as condition as found presently.

2. PLANNED ACCESS ROAD:

- A. <u>Length and Width:</u> Approximately 1200' of existing road will be built.
- B. <u>Surfacing Material:</u> No surface material will be needed.
- C. Maximum Grade: N/A
- D. <u>Turnouts:</u> Since the road is essentially flat, no traffic turnouts are necessary.



- E. <u>Drainage Design:</u> As needed.
- F. <u>Culverts:</u> None necessary.

3. LOCATION OF EXISTING WELLS:

A. There are no wells at present on this lease.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. If the well is productive, production, storage and measurement facilities will be located on the well pad of the Marilyn # 1.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water for drilling operations will be purchased from a commercial water hauler.
- B. If fresh water is required it will be purchased from Jim's Water Service, Roswell, New Mexico and obtained from the L L & E water station, Permit W-642, Sec 28, T-9-S, R-27-E.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. It is planned to use material-in-place for construction. If necessary, caliche for surfacing the road and pad will be obtained locally. No caliche will be taken from Public land without prior approval.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drilling and workover fluids will be allowed to evaporate in the drilling pits unit the pit is dry.
- B. Water produced during test will be disposed of in the workover pit. Oil produced during test will be stored in test tanks until sold.
- C. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- D. All trash and debris will be removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES:

A. None necessary

9. WELL SITE LAYOUT:

- A. The wellsite has been surveyed as per attached plat.
- B. Dimensions and relative location of the drill pad, pit and equipment are shown on the attached diagram.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled when dry and the location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are dry.
- C. If the well is non-productive, the disturbed area will be rehabilitated to Federal Agency requirements and will be accomplished as expeditiously as possible.

11. OTHER INFORMATION:

- A. <u>Topography:</u> The regional terrain is a rolling alluvial plain sloping to the west toward the Pecos River. The access road is essentially level. The location slopes northwest.
- B. Soil: The soil at the wellsite is sandy clay loam with associated gravels.
- C. <u>Flora and Fauna:</u> Flora consists of range grasses with some yucca and mesquite. No wildlife was observed. Fauna probably includes reptiles, rodents and vairous birds.
- D. <u>Ponds or Streams:</u> There are no ponds near the wellsite. The Pecos River is six miles west.
- E. <u>Residences and Other Structures:</u> There are no occupied dwellings within two miles.
- F. Archaeological, Historical and other Cultural Sites:

The archaeological study of the Marilyn Federal # 1 has been done by James ViSciscenti, Archeological Survey Consultants, Roswell, New Mexico.

- G. <u>Land Use:</u> The vicinity surrounding the wellsite is semiarid rangeland, used primarily for grazing.
- H. <u>Surface Ownership:</u> The new access road and wellsite are privately owned. The surface is Mr. David J. Sorenson, P.O. Box 1453 Roswell, New Mexico 88201-1453.

12. OPERATOR'S REPRESENTATIVE:

Representative responsible for assuring compliance with the approved Surface Use Plan:

Thomas Schneider Topat Oil Corporation 505 N. Big Spring St. - Ste. 204 Midland, Texas 79701-4367 915/682-6340

13. CERTIFICATION:

I hereby certifiy that I, or person under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; that the work associated with the operations proposed herein will be performed by TOPAT OIL CORPORATION and its sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/09/93 Data:

TOM SCHNEIDER
President



SUPPLEMENT DATA APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Marilyn Federal # 1 Coyote Queen Sec 19, T 11 S, R 27 E Chaves County, New Mexico

Estimated depths on water, oil and gas.

Fresh Water - 100' Oil & Gas - 700 - 900'

Geological Tops:

Yates 100' (+ -) Queen 600' (+ -) San Andres 1150' (+ -)

Surface Casing: 200' of 7" surface casing will be set and cement circulated.

Thomas Schneider

Operator Representative

SUPPLEMENTAL DRILLING DATA

TOPAT OIL CORPORATION

#1 Marilyn Federal
330' FEL & 2310' FSL Section 19, T11S, R27E,
Chaves County, New Mexico

NM-71754

The following items supplement Form 3160-3 in accordance with instructions contained in Onshore Oil and Gas Order No. 1:

- 1. PROPOSED CASING PROGRAM: 200' 7" surface pipe and 950' of 4-1/2" production casing.
- 2. CIRCULATING MEDIUM: Well will be drilled with air.
- 3. <u>AUXILIARY EQUIPMENT:</u> A full-opening safety valve, to fit the drill string in use, will be kept on the rig floor at all times.
- 4. <u>TESTING</u>, <u>LOGGING AND CORING PROGRAM</u>: Gamma Ray Neutron log and perforate. Possibly log well open hole if it is deemed necessary by geologist.
- 5. <u>ANTICIPATED STARTING DATE:</u> Plan to begin operations between March 1 and March 15, 1993. Drilling and completion operations are estimated to last about 6-8 days.
- 6. <u>PRESSURE CONTROL:</u> Manually operated ram type work over rig blow out preventer, rated 3000# working pressure.
- 7. <u>HAZARDS:</u> We do not expect to encounter any abnormal pressures or hazards.



The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No. NM-71754

Legal Description of Land: SE/4 Sec. 19, T-11-S, R-27-E.

Formations: Queen

Bond Coverage: New Mexico

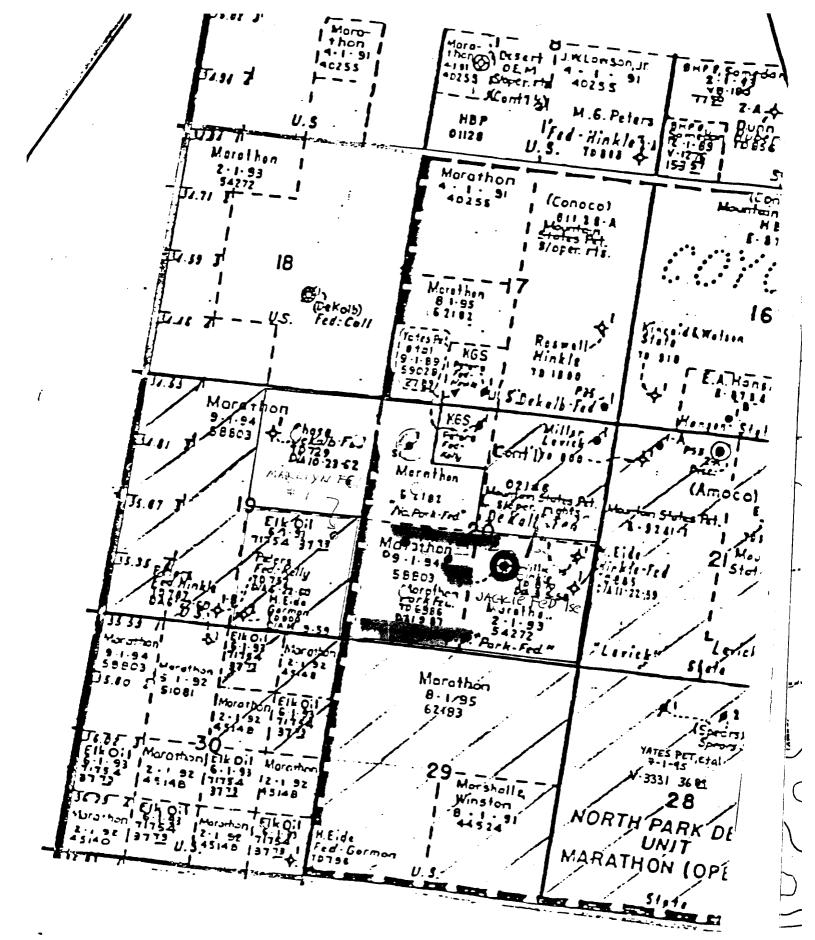
BLM Bond File No: B03535

Authorized Signature: Tom Schneider

President

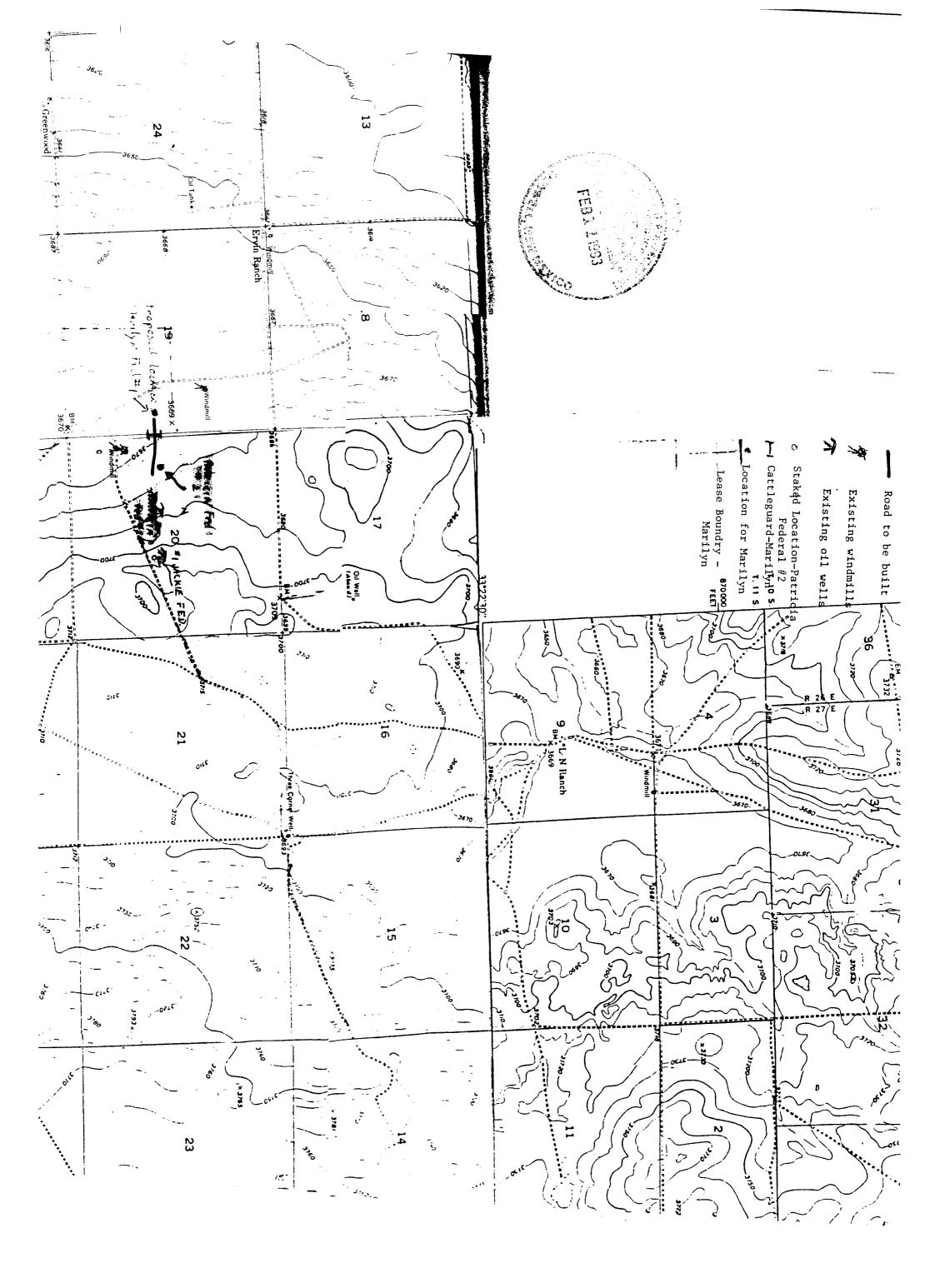
Thomas Schneider

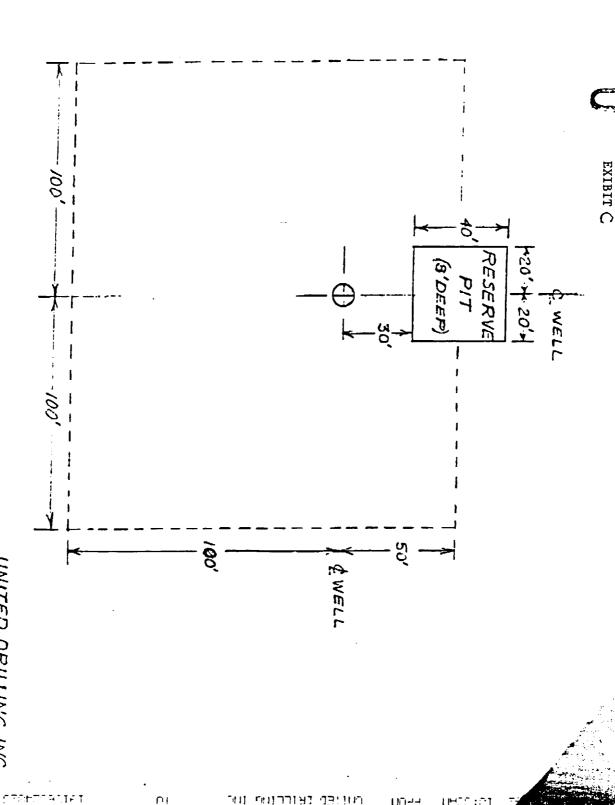
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UNITED DRILLING, INC.
LOCATION PLAT
RIGS 1 & +
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EXIBIT \mathcal{D}

