

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ OTHER BACK ☐ DIFF. RENEW ☐ Other ☐

2. NAME OF OPERATOR
TOPAT OIL CORPORATION

3. ADDRESS OF OPERATOR
505 N BIG SPRING, SUITE 204, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 990 FSL, 330 FEL
At top prod. interval reported below
At total depth

9a. API Well No.

13. DATE SPUNNER 5/18/93
16. DATE T.D. REACHED 5/22/93
17. DATE COMPL. (Ready to prod.) 6/1/93

18. ELEVATION (OF, HMR, RT, GR, ETC.)* 3658GL
20. TOTAL DEPTH, MD & TVD 800
21. FLUID BACK T.D., MD & TVD 787
22. IF MULTIPLE COMPL., HOW MANY* N/A

23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
QUEEN 725 - 769

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
7"	23#	201	9 7/8	120 SX CL "C" CIRC.	Post ID-2
4 1/2"	9.5	800	6 1/4	135 SX CL "C"	10-8-93
					Comp - SE

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

PERFS AT 725, 27, 33, 55, 57, 67 & 69

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
725 - 69	25, 300# SAND, 358 BBL 2% KCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
NONE		PUMP					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
6/8/93	24		→	-0-	-0-	70		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
-0-	-0-							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

LOG, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE OPERATOR REPRESENTATIVE DATE AUGUST 23, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yacoby	210'	
				Seven Rivers	285'	
				Rosen	552'	
				Penrose	680'	

WELL NAME AND NUMBER Marilyn Federal No. 1
LOCATION 330' FEL & 990' FSL, Section 19, T11S, R27E, Chaves County, NM
OPERATOR Topay Oil Corporation
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 500'</u>	<u> </u>	<u> </u>
<u>3/4° 804'</u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: L. M. Gibbs

Title: Business Manager

Subscribed and sworn to before me this 25th day of May,
1993.

Karwan Tankutley
Notary Public

My Commission Expires: 9-25-95

Chaves New Mexico
County State

