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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission
Drawer DD

Artesia, NM 88210
RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

clsr

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

JUN 3 8 28 AM '94

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM-18484

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Unruh AFF Federal #1

9. API Well No.

30-005-62957

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
YATES PETROLEUM CORPORATION

(505) 748-1471

ARTESIA OFFICE

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1530' FEL of Section 20-T10S-R25E (Unit B, NWNE)

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Intermediate casing & cement
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 862'. Ran 19 joints of 8-5/8" 24# J-55 (866') of casing set at 862.19'. Float shoe set at 862'. Float collar set at 818'. DV tool and External Casing Packer set at 453-463'. Cemented in two stages as follows: Stage 1: 200 sacks Class "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 11:00 PM 5-26-94. Bumped plug to 600 psi. Circulated 5 sacks. Stage 2: 325 sacks Class "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 12:00 AM 5-27-94. Closed DV tool with 2200 psi. Circulated 50 sacks. WOC. Cut off 13-5/8" head and nipped up 8-5/8" head. Nipped up BOP and tested to 1000#. Drilled DV tool and picked up drill collars. NOTE: Notified Stan Mayo with BLM in Roswell to witness BOP test. Drilled out at 12:45 PM 5-28-94. WOC 37 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

Date June 2, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
PETER W. CHESTER
Date

JUN 7 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA