

UNITED STATES **Artesia, NM 88210**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-18484

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Unruh AFF Federal #1

9. API Well No.

30-005-62957

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or rework to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1530' FEL of Section 20-T10S-R25E (Unit B, NWNE)

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 1", perf, acidize & frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-18-20-94 - Cleaned location, set and tested anchors. Made cutoff on 4-1/2" casing. Moved in and rigged up pulling unit.
6-21-94 - Ran 1600' of 1" in 4-1/2" X 8-5/8" annulus. Mixed and pumped 300 sacks 65-35-6 cement. Circulated cement to surface. TOOH with 1". Installed slips on 4-1/2" casing. Nippled up tubing head and BOP. Tested casing to 2000 psi. TIH w/bit, scraper and 2-3/8" tubing to 4324'. Displace hole with 2% KCL water. TOOH with 2-3/8" tubing, scraper and bit. TIH w/logging tools and ran CBL/CCL/GR log. Top of cement at 2680'. TOOH with logging tools. TIH w/3-3/8" casing gun and perforated 3802-3902' (Abo) with 16 .42" holes as follows: 3802, 03, 05, 06, 08, 09, 10, 12, 14, 16, 34, 36, 3838, 3899, 3901 & 3902'. TOOH with casing guns. TIH w/RBP, packer and 2-3/8" tubing. Set RBP at 3913' and tested to 1500#. Pulled up and set packer at 3850'.
6-22-94 - Acidized perforations 3899-3902' with 300 gallons 7-1/2% NEFE acid and ball sealers. Moved RBP up to 3850' and tested to 1500#. Straddled perforations 3802-3838' and acidized with 1300 gallons 7-1/2% NEFE acid and ball sealers. TOOH with 2-3/8" tubing, packer and RBP. Removed BOP and nipped up frac head. Frac'd perforations 3802-3902' with 140000 gallons 30# linear gel and 280000# 20-40 Brady sand.
6-23-94 - Nippled down frac head and installed BOP. TIH with 2-3/8" tubing. TOOH with 2-3/8" tubing. GIH with packer and 2-3/8" tubing. Set packer at 3755' and tested to 500#. Removed BOP. Nippled up wellhead. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed Peter W. Chester

Title Production Clerk

Date June 24, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side