

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-165
Revised 1-1-89

WELL API NO.
30 015 62958

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐

2. Name of Operator
Fred Pool Drilling, Inc.

3. Address of Operator
P.O. Box 1393, Roswell, N.M. 88202

7. Lease Name or Unit Agreement Name
Plains A Fee

8. Well No.
2

9. Pool name or Wildcat
E, Chisum, San Andres

4. Well Location
Unit Letter L : 330 Feet From The West Line and 2310 Feet From The South Line
Section 15 Township 11S Range 28E NMPM Chaves County

10. Date Spudded 5-27-93 11. Date T.D. Reached 6-11-93 12. Date Compl. (Ready to Prod.) 6-12-93 13. Elevations (DF& RKB, RT, GR, etc.) 3696 Gr 14. Elev. Casinghead 3696 ft. GR

15. Total Depth 2300ft 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 2222-2230; 2240-2250 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run Compensated Neutron Litho Density 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	36#	390ft		200sx C1 C, 2¢ CaCl	-
4 1/2	9.5#	2300 ft.		250 sx Hal Lite, 75 sx 50/50 POZ	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2190	none

TUBING RECORD

26. Perforation record (interval, size, and number)
2222-2230 ft.
2240-2250 ft.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2222-223- ft. Acidized with 10,000 gals.
2240-2250 ft. NFE acid

PRODUCTION

28. Date First Production 6-13 93 Production Method (Flowing, gas lift, pumping - Size and type pump) pump Well Status (Prod. or Shut-in) Pumping

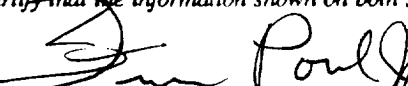
Date of Test 6-18-93 Hours Tested 24hrs Choke Size -0- Prod'n For Test Period 5 Oil - Bbl. 5 Gas - MCF TSTM Water - Bbl. -0- Gas - Oil Ratio

Flow Tubing Press. -0- Casing Pressure -0- Calculated 24-Hour Rate 5 Oil - Bbl. 5 Gas - MCF tstm Water - Bbl. -0- Oil Gravity - API - (Corr.) 23

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Fred Pool, Jr.

30. List Attachments log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Fred Pool, Jr. Title President Date 7-1-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 356	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 416	T. Devonian	T. Menefee	T. Madison
T. Queen 1198	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1476	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1517	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....2222.....to.....2230.....
No. 2, from.....2240.....to.....2250.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....130.....to.....190.....feet.....fresh water.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
350-	371	21	Yates				
400	410	10	7 Rivers				
1185	1200	15	Queen				
1517	2300	783	San Andres, Lime				

RECEIVED

WELL NAME AND NUMBER Plains Fee "A" No. 2

JUL 7 1998

LOCATION 330' FWL & 2310' FWL, Section 15, T11S, R28E, Chaves County, NM

OPERATOR Fred Pool Drilling, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees & Depth</u>	<u>Degrees & Depth</u>	<u>Degrees & Depth</u>
<u>1/2° 505'</u>	<u> </u>	<u> </u>
<u>1-3/4° 1000'</u>	<u> </u>	<u> </u>
<u>1-3/4° 1216'</u>	<u> </u>	<u> </u>
<u>1-1/2° 1715'</u>	<u> </u>	<u> </u>
<u>1° 2194'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: [Signature]

Title: Business Manager

Subscribed and sworn to before me this 7th day of July, 1998.

[Signature]
Notary Public

My Commission Expires: 12/31/99

County State