

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Fred Pool Drilling, Inc.</b>		Well API No. <b>30-015-62958</b>
Address <b>P.O. box 1393, Roswell, N.M. 88202</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Plains A Fee</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>E Chisum, San Andred</b>	Kind of Lease State, Federal or Fee	Lease No. <b>Fee</b>
Location				
Unit Letter <b>L</b> : <b>330</b> Feet From The <b>West</b> Line and <b>2310</b> Feet From The <b>South</b> Line				
Section <b>15</b> Township <b>11S</b> Range <b>28E</b> , <b>NMPM</b> , <b>Chaves</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>NRC</b>	Address (Give address to which approved copy of this form is to be sent) <b>Navajo Refining</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>L</b>	Sec. <b>15</b>
	Twp. <b>11S</b>	Rge. <b>28E</b>
Is gas actually connected?		When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <b>5-27-93</b>	Date Compl. Ready to Prod. <b>6-11-93</b>		Total Depth <b>2300 ft.</b>		P.B.T.D. <b>2287 ft.</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3696 Gr</b>	Name of Producing Formation <b>San Andres</b>		Top Oil/Gas Pay <b>2222 ft.</b>		Tubing Depth <b>2190</b>			
Perforations <b>2222-2230; 2240-2250 ft.</b>					Depth Casing Shoe <b>2300 ft.</b>			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>10"</b>	<b>7 5/8</b>	<b>2300 ft.</b>	<b>220 sx C1 C</b>
<b>6 1/2"</b>	<b>4 1/2</b>	<b>2300 ft.</b>	<b>250 sx Hall.Lite</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <b>6-18-93</b>	Date of Test <b>6-18-93</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>-0-</b>	Casing Pressure <b>-0-</b>	Choke Size <b>-0-</b>
Actual Prod. During Test <b>5 bbls</b>	Oil - Bbls. <b>5</b>	Water - Bbls. <b>-0-</b>	Gas - MCF <b>tstm</b>

GAS WELL

Actual Prod. Test - MCF/D <b>-0-</b>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Penta Pool*  
Printed Name **Penta Pool** Vice Pres.  
Date **July 1, 1993** Title **623 8202**  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 23 1993**

By ORIGINAL SIGNED BY  
SUPERVISOR, DISTRICT II  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.