

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 21 1993

C. L. D.

WELL API NO. 30-005-62959
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2925
7. Lease Name or Unit Agreement Name Bill Thorp State
8. Well No. 2
9. Pool name or Wildcat SE Acme- San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Collins Oil & Gas Corporation
3. Address of Operator P.O. Box 2443, Roswell, NM 88202-2443	4. Well Location Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line Section 11 Township 8-S Range 27E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3912 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-10-93 Ran 2160' of 4½", J-55, 10.50 lb. casing with insert float & guide shoe. Pumped 200 sxs. of Class "C" cement with 2% CaCl.
- 6-13-93 Drilled out plug, insert & cement to 2157' with cable tool rig.
- 6-16-93 Perforated casing with 2 spf, 4/10" holes at 2100, 2101, 2102, 2113, 2114, 2119, 2120, 2121, 2124, 2126, 2132, 2133, 2134, 2137, 2139, & 2140. Ran 2000' of 2-3/8" tubing with packer. Acidized well with 5000 gal. of 20% HCL. Average treating pressure 2200 lbs. Instant shut in at 0 lbs. Swabbed tubing one time and well started flowing. Well flowing 6 bbls. of oil & no water on 15/64" choke. 680 lbs. of tubing pressure. 230 mcf of gas.
- 6-19-93 Testing well at 6 bbls. of oil, no water on 15/64" choke at 550 lbs. tubing pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray H. Collins TITLE Pres. Collins O/G DATE 6-20-93
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUN 30 1993

CONDITIONS OF APPROVAL, IF ANY: _____