

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-62959

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2925

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

RECEIVED

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF

RESVR ☐

OTHER

JUN 21 1993

7. Lease Name or Unit Agreement Name

Bill Thorp State

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

8. Well No.

2

9. Pool name or Wildcat

SE Acme San Andres

4. Well Location

Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line

Section

11

Township

8-S

Range

27E

NMPM

Chaves

County

10. Date Spudded

6-2-93

11. Date T.D. Reached

6-13-93

12. Date Compl. (Ready to Prod.)

6-16-93

13. Elevations (DF& R&B, RT, GR, etc.)

3912 GL

14. Elev. Casinghead

3910 GL

15. Total Depth

2160

16. Plug Back T.D.

2157

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Q-2130

Cable Tools

2130-2160

19. Producing Interval(s), of this completion - Top, Bottom, Name

2100-2140 San-Andres

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

Gamma Ray, Compensated Neutron, Litho-Density

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	470	21 1/2"	225	
4 1/2"	10.50	2160	7-7/8"	200	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2000	2000

26. Perforation record (interval, size, and number) 2 spf, 4/10"

2100, 2101, 2102, 2113, 2114, 2119, 2120, 2121, 2124,

2126, 2132, 2133, 2134, 23137, 2139, 2140. 32 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2110-2140

5000 gal. 20% HCL

28.

PRODUCTION

Date First Production 6-16-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-19-93	Hours Tested 24	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl. 144	Gas - MCF 230	Water - Bbl. 0	Gas - Oil Ratio 1527
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 144	Gas - MCF 230	Water - Bbl. 0	Oil Gravity - API - (Corr.) 27	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

R. Hammond

30. List Attachments

Logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

ROY D. COLLINS

Printed
Name

ROY D. COLLINS

Title

Pres. Collins 0/6 Date 6-20-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 345 _____
 T. Salt _____
 B. Salt _____
 T. Yates _____ 435 _____
 T. 7 Rivers _____ 520 _____
 T. Queen _____ 1035 _____
 T. Grayburg _____ 1315 _____
 T. San Andres _____ 1527 _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2100.....to.....2157.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....none.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	345	345	Sand, Red Shale				
345	435	90	Anhydrite, shale,				
435	530	95	Anhydrite, Red & Grey Sand				
530	1035	505	Salt, Shale, Anhydrite				
1035	1315	280	Grey & red sand				
1315	1527	212	Red sand & anhydrite				
1527	2120	593	Grey & Brown Limestone				
2100	2140	40	Black dolomite				
2140	2160	20	Anhydrite, Brown limestone				