

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62960
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Presler Lake
8. Well No. 4
9. Pool name or Wildcat Many Gates-San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4004' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Hanson Operating Company, Inc.
3. Address of Operator P.O. Box 1515, Roswell, NM 88202-1515	4. Well Location Unit Letter B : 1650 Feet From The East Line and 330 Feet From The North Line Section 12 Township 9S Range 29E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4004' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-96 Drilled surface plug to 25', tagged second cement plug at 330'. Fell out of cement plug at 487'. Top of 3rd plug at 1222', drilled to 1352' tagged 4th plug at 1764' out at 1941', 5th plug 2365' drilled to 2526', 6th plug at 3033', tested casing at 3076'. Held 500# for 30 min. drilled to 189'. Fell out of cement tagged formation at 3193', circulated hole clean. Drilled to 3277' RIH with 1 duplex shoe, 9 jts. 4 1/2 casing 12.6bbls. per ft. J-55 1 expansion jt.. Top of liner is at 3020'. Cemented as follows: Break Cir. pumped 75sx Class H 8%FL 2%CD 5%CCLE, circulated 49sx to pit. Perfs from 3140'-3150' 1 shot per ft. RIH with packer & 3153' 2 2/3 tubing. Acidizing 5000 gal., formation broke 2157# avg. rate 3.7bbls. at 2110#. POOH, rigged up wireline truck. Perfs. from 3254-64 10 holes, perfs. from 3242-46 4 holes, perfs. from 3225-29 4 holes, perfs. from 3211-15 4 holes, perfs. from 3192-96 4 holes perfs. from 3168-78 10 holes. Ran packer 3087' 1st stage acid job-5000 gal. pumped 5 1/2 per min. @2800#, 3 1/2 bbls. per min. @2200#. Rigged up kill truck, pumped 3 bbls. per min. at 250#. 2nd stage acid job-pumped 10bbls. @3 1/2bbls. per, min. @2200#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Willis TITLE T.P. DATE 7-1-96
TYPE OR PRINT NAME Ray Willis TELEPHONE NO. 622-7322

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT SUPERVISORAPPROVED BY _____ TITLE _____ DATE JUL 29 1996

CONDITIONS OF APPROVAL, IF ANY: