

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-62960

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Presler Lake

8. Well No.

4

9. Pool name or Wildcat

Many Gates San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☐

OTHER SWD

2. Name of Operator

Hanson Operating Company, Inc.

3. Address of Operator

P.O. Box 1515, Roswell, NM 88202-1515

4. Well Location

Unit Letter B : 1650 Feet From The East Line and 330 Feet From The North LineSection 12Township 9SRange 29ENMPM Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4004' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Convert to SWD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-28-96 Released packer, rigged up wireline truck perf. from 3254-64 10 holes, 3242-46 4 holes, 3225-29 4 holes, 3211-15 4 holes, 3129-96 4 holes, 3168-78 10 holes, came out of hole rigged down logging truck RIH with packer with plastic coated tubing (2 3/8") to 3274'. Spotted 2.54 bbl. of acid across perfs. pulled packer to 3087' & set. Started pumping acid, 1st stage acid job-5000 gal. pumped 5 1/2 bbl. per min. @ 2800#, 110 bbl., 3 1/2 bbl. per min. @ 2200#. 2nd stage acid job-pumped 10 bbl. @ 3 1/2 bbl. per min. @ 2200# dropped 8 balls & 10 bbl. @ 3 1/2 bbl. per min. @ 2200#. 90 bbl. gone, balled off at 2200#. Pressure went up to 4000#, shut down pumping. Surged line, pumped flush 14.5 bbl. @ 6.2 bbl. per min. @ 2500#. Instant shut in pressure, 1575#, 5 min. 1400#, 10 min. 1300#, 15 min. 1250#, 20 min. 1000#, 25 min. 950#. Shut well in rigged down acid trucks.
- 7-8-96 Tested 300# for 15 min. held ok, loaded back side with 2% KCL water. Witnessed by Gary Williams
- 9-1-96 Rigged up tri-plex pump. Started pumping salt water into disposal at 500psi at 2 bbl. per minute

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betsy Speer

TITLE

Production Analyst

DATE

9-13-96

TYPE OR PRINT NAME

Betsy Speer

TELEPHONE NO. 622-7330

(This space for State Use)

APPROVED BY

[Signature]

TITLE

[Signature]

DATE

9-26-96

CONDITIONS OF APPROVAL, IF ANY: