- ubmit 5 Copies ppropriate District Office ISTRICT 1	En	ergy, Mi	-		ic⇒ `lexico aral Resour		ment	RECEIVED	See Ins	t 1-1-89
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RATLIFF OPERATING	CORP.						30-	-00562-	962	
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change of operator give name $\frac{S}{S}$ ad address of previous operator $\frac{S}{S}$	& J Oper	ating	g Co	ompan	у, Р.О.	. Box	2249,	Wichita		
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drates of despine on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.