

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CIST
BDM
BDM
ST JOL

WELL API NO.

30-005-62963

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2982

7. Lease Name or Unit Agreement Name

Bill Thorp State

8. Well No.

3

9. Pool name or Wildcat

SE Acme-San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

AUG 16 1993

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

C.C.D.

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88201-2443

4. Well Location

Unit Letter L : 1650 Feet From The South Line and 330 Feet From The West Line

Section 12 Township 8-S Range 27E NMPM Chaves County

10. Date Spudded

6-28-93

11. Date T.D. Reached

8-3-93

12. Date Compl. (Ready to Prod.)

8-9-93

13. Elevations (DF & RKB, RT, GR, etc.)

3930 GL

14. Elev. Casinghead

3928

15. Total Depth

2185

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-2185

19. Producing Interval(s), of this completion - Top, Bottom, Name

2128-2160 San Andres

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

Special Density, Dual Spaced Neutron

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	470	12 1/2"	245	
4 1/2"	10.50	2185	7-7/8	200	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	2160	no

26. Perforation record (interval, size, and number)

2128, 2129, 2130, 2132, 2138, 2139, 2140, 2143, 2148,

2149, 2150, 2154, 2158, 2159, 2160 15 holes w/2shots
4/10"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2128-2160

5000 gal. 20% HCL

PRODUCTION

28. Date First Production

8-9-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2 1/2 x 1 1/2" x 10' rod pump

Well Status (Prod. or Shut-in)

Prod.

Date of Test

8-11-93

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

52

Gas - MCF

20

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

40

Calculated 24-Hour Rate

Oil - Bbl.

52

Gas - MCF

20

Water - Bbl.

0

Oil Gravity - API - (Corr.)

27

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

R. Hammond

30. List Attachments

logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Roy D. Collins

Printed Name

ROY D. COLLINS

Title

Pres. Collins O/G

Date 8-11-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	330	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	418	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	500	T. Devonian	T. Menefee	T. Madison
T. Queen	1020	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	1310	T. Montoya	T. Mancos	T. McCracken
T. San Andres	1520	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....21-10.....to.....2160.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... 230..... to..... 235..... feet..... 75.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Sand & gravel				
40	300	260	Granite				
300	418	118	Anhydrite & shale				
418	500	82	Gyp, anhydrite, shale				
500	520	20	Grey Sand				
520	1020	500	Anhydrite, salt & shale				
1020	1310	290	Red sand				
1310	1520	210	Grey sand, Anhydrite & red sand				
1520	2110	590	Brown limestone				
2110	2160	50	Black & Brown dolomite				
2160	2185	25	Anhydrite				