

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUL 7 1993

O.C.D.

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>ELK OIL COMPANY</b>		Well API No. <b>30-005-62964</b>
Address <b>Post Office Box 310, Roswell, New Mexico 88202-0310</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) <b>PROD GAS MUST NOT BE</b>		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Celtic State</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>Southeast Acme San Andres</b>	Kind of Lease State, Federal or Foreign <b>XXXXXX</b>	Lease No. <b>VB-0110</b>
Location Unit Letter <b>D</b> : <b>330</b> Feet From The <b>North</b> Line and <b>330</b> Feet From The <b>West</b> Line Section <b>13</b> Township <b>8 South</b> Range <b>27 East</b> , NMPM, <b>Chaves</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Scurlock Permian</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 4648, Houston, Texas 77210</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>13</b>
	Twp. <b>8S</b>	Rge. <b>27E</b>
	Is gas actually connected? <b>No</b>	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded <b>06/25/93</b>	Date Compl. Ready to Prod. <b>07/01/93</b>		Total Depth <b>2175'</b>		P.B.T.D. <b>2170'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3929' GR</b>	Name of Producing Formation <b>San Andres</b>		Top Oil/Gas Pay <b>2123'</b>		Tubing Depth <b>2046'</b>			
Perforations <b>2123-2154; 22 - 1/2" holes</b>					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE <b>12 3/4"</b>	CASING & TUBING SIZE <b>8 5/8"</b>		DEPTH SET <b>430'</b>		SACKS CEMENT <b>300 sxs</b>			
<b>7 7/8"</b>	<b>5 1/2"</b>		<b>2181'</b>		<b>150 sxs</b>			
	<b>2 3/8"</b>		<b>2046'</b>		<b>comp + 1315</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <b>07/01/93</b>	Date of Test <b>07/01/93</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>8 hours</b>	Tubing Pressure <b>300</b>	Casing Pressure <b>Packer</b>	Choke Size <b>14/64</b>
Actual Prod. During Test <b>40</b>	Oil - Bbls. <b>40</b>	Water - Bbls. <b>-0-</b>	Gas- MCF <b>50</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ELK OIL COMPANY

Signature **Joseph J. Kelly** President  
Printed Name **Joseph J. Kelly** Title  
Date **07/02/93** Telephone No. **(505)623-3190**

OIL CONSERVATION DIVISION

Date Approved **JUL 23 1993**

By **ORIGINAL SIGNED BY**  
**MIKE WILLIAMS**  
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.