

Top # 625 - 1737

United Drilling Inc
Hogan St #1
W D 1-8-27

8 5/8 c 350' c

TD 2250 No pipe run.

Spot 25 ft c 2150'

25 ft c 1485 SA

25 ft c 1280 GB

25 ft c 1010 Qu

25 ft c 400 Yates

The Yates plug will cover the 8 5/8 shoe
10 ft surface plug & set marker

Submit to Appropriate
District Office
State Lease - 6 copies
For Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

clm
buv
850p

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 17 1993

C.L.D.

API NO. (assigned by OCD on New Wells)

30-005-62966

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB-233

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

2. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Hozar State

4. Name of Operator

United Drilling, Inc. ✓

2. Well No.

Hozar No. 1 State

3. Address of Operator

P.O. Box 2488, Roswell NM 88202

9. Foot name or Wildcat

Wildcat

SA

1. Well Location

Unit Letter

D : 330

Feet From The North

Line and 330

Feet From The West

Line

Section 1

Township 8S

Range 27E

NMPM Chaves

County

10. Proposed Depth

2250'

11. Formation

San Andres

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, KT, GR, etc.)

3928 Ground

14. Kind & Status Plug Bond

\$50,000.00

15. Drilling Contractor

United Drilling, Inc.

16. Approx Date Work will start

6-28-93

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	350'	220 sx	Circulate
7-7/8"	4-1/2"	9.5#	2250'	380 sx	Circulate

Propose to set 8-5/8" casing at 350' and circulate cement to surface. Drilling 7-7/8" hole to approximately 2250' and run logs.
If production is encountered, 4-1/2" casing will be set and cemented to cover Penrose formation.

DO-1
6-25-93
NLG-AB

IN AN OPEN SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, AND LOG-OUT PREVENTER PROGRAM IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angel Salazar TITLE Vice President

DATE 6-17-93

TYPE OF NAME Angel Salazar

TELEPHONE NO. 623-7730

(Print Name)

APPROVED BY

GEOLOGIST

DATE

6-23-93

CONSIDERING ANY OTHER DATA

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12-23-93
UNLESS DRILLING UNDERWAY

L CONSERVATION DIVISIO

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Santa Fe, New Mexico 87504-2088

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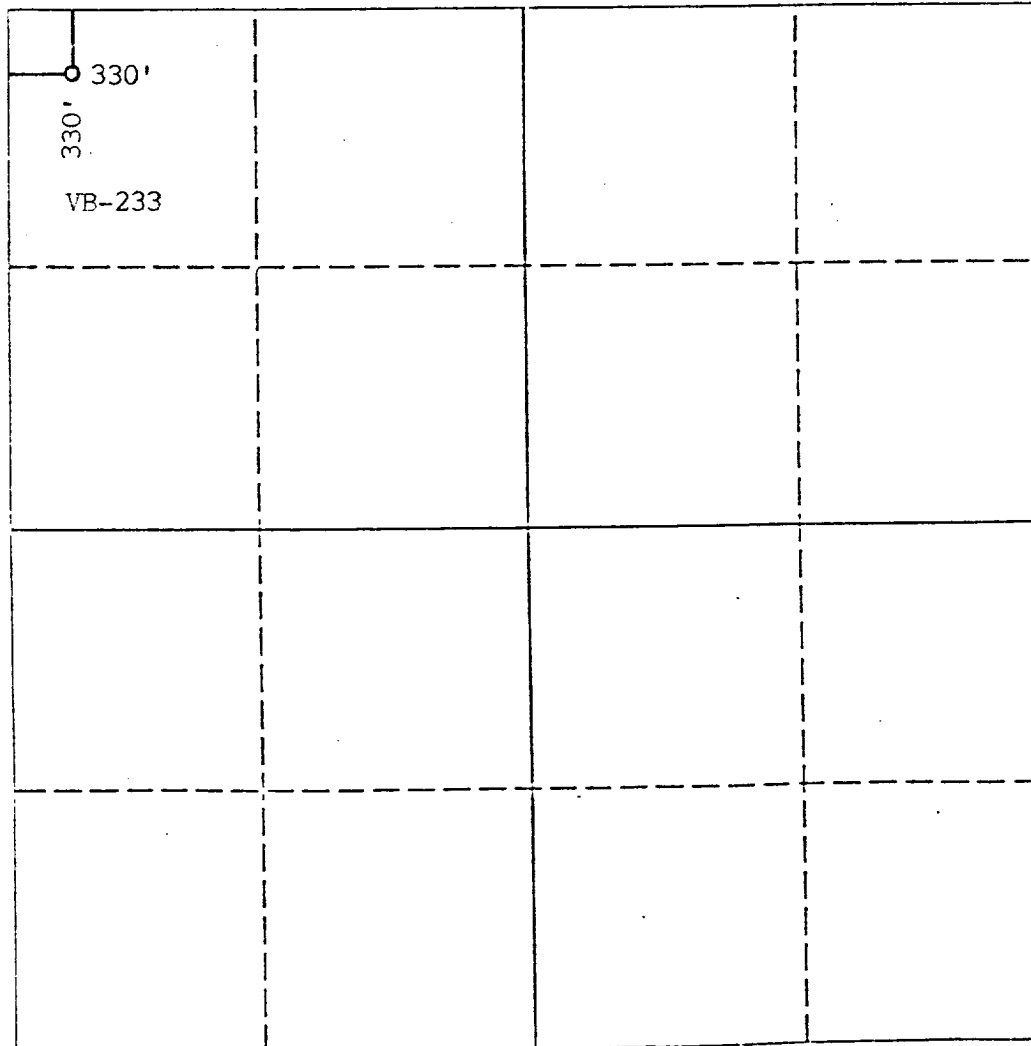
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator United Drilling, Inc.			Lease Hozar State		Well No. 1
Unit Letter D	Section 1	Township 8 South	Range 27 East	County Chaves	
Actual Footage Location of Well: 330 feet from the North line and 330 feet from the West line					
Ground level Elev. 3928	Producing Formation San Andres		Pool Wildcat	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 15, 1993

Signature & Seal of

Professional Surveyor

P.R. Patton

Certificate No.

8112