

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-62967

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2925

7. Lease Name or Unit Agreement Name

Trailblazer ANL State

8. Well No.

1

9. Pool name or Wildcat

Southeast Acme San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

OCT 18 1993

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter 0 : 330 Feet From The South Line and 1650 Feet From The East Line

Section 11

Township

8S

Range

27E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3929' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforations & acid ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned location, set and tested anchors. Made cut off on 4-1/2" casing. Moved in and rigged up pulling unit. Installed Larking tubing head and BOP. Tested casing to 2000 psi for 7 minutes. TIH w/bit, scraper and 2-3/8" tubing to 2160'. Displaced hole with 2% KCL water. TOOH w/tubing, scraper and bit. Ran CBL and found top of cement at 1210'. TIH w/3-3/8" casing guns and perforated 2089-2131' w/20 .42" holes as follows: 2089, 90, 91, 92, 93, 96, 97, 98, 99, 2106, 10, 15, 17, 20, 24, 26, 26, 28, 30 & 2131'. TOOH w/casing guns. TIH w/packer and 2-3/8" tubing. Spot 1 barrel 20% NEFE acid at 2130'. Set packer at 2063'. Acidized perforations 2089-2131' with 5000 gallons 20% NEFE acid and ball sealers. Swabbed. Blew well down. Loaded tubing with 2% KCL water. Unset packer. TOOH w/tubing and packer. Removed BOP. Frac'd perforations 2089-2131' (down 4-1/2" casing) with 46200 gallons crosslink gel with 5000 scf/barrel nitrogen and 99000# 20-40 Brady sand. Flow back well. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE Production Clerk

DATE Oct. 12, 1993

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

OCT 29 1993