

clsr  
Dp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62973
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2982
7. Lease Name or Unit Agreement Name Quincy AMQ State
8. Well No. 2
9. Pool name or Wildcat South East Acme San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3981' GR

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION ✓
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter D : 990 Feet From The North Line and 330 Feet From The West Line Section 12 Township 8S Range 27E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3981' GR	

### Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 6:30 AM 8-2-93. Set 10' of 13-3/8" conductor.. Cemented to surface. Resumed drilling with rotary tools on 8-3-93.

TD 450'. Ran 10 joints of 8-5/8" 24# J-55 (451') of casing set at 450'. 1-Texas Pattern notched guide shoe set at 450'. Insert float set at 406'. Cemented with 150 sacks "C", 1/4#/sack celloseal and 2% CaCl2 (yield 1.32, weight 14.8). Tailed in with 100 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 1:00 PM 8-3-93. Bumped plug to 500 psi, OK. Circulated 65 sacks. WOC. Drilled out at 8:00 AM 8-4-93. WOC 19 hours. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

TD 2203'. Ran 54 joints of 5-1/2" 15.5# J-55 (2219') of casing set at 2203'. Float shoe set at 2203'. Float collar set at 2162'. Cemented with 250 sacks Class "C" and .5% CF-14 (yield 1.32, weight 14.8). PD 11:45 AM 8-7-93. Bumped plug to 1000# for 5 minutes, OK. Waiting on completion unit. Released rig at 4:00 PM 8-7-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE August 20, 1993  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

AUG 31 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: