Submit to Appropriate District Office State Lease – 6 copies Fee Lease – 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-101 1 5 Revised 1-1-89)

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

API NO. (assigned by OCD on New Wells) 30-005-62975

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

JUL 3 0 1993

5. Indicate Type of Lease

STATE X FEE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. V-2925

Type of Work: DRILL X RE-ENTER DEEPEN PLUG BACK				SR	R PLUG BA	LL, DEEPEN, C	TO DRI	OR PERMIT	TION F	APPLICAT	
D. Type of Well: WELL OTHER SINGLE X DANE X BALLTRE DANE BILL Thorp State 8. Well No. 4. Well Docation P.O. Box 2443, Roswell, NM 88202-2443 4. Well Location Unit Letter I: 1650 Feet From The South Line and 330 Feet From The East Section 11 Township 8-S Range 27E NAMPM Chaves Section 11 Township 8-S Range 27E NAMPM Chaves 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Phy. Bond 15. Drilling Contractor 15. Elevations (Show whether DF, RT, GR, etc.) 16. Approx. Date Work with Slank Phy. Bond Size OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST 12½" 8-5/8" 24 1h. 460 sufficient to directlate 7-7/8" 4½" 10.50 2200 2000 SXe. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPROPOSAL IS TO DEEDTH OR PLUG BACK, OIVE DATA ON IRRESENT PRODUCTIVE ZONE AND PROPOSED NO. 10 to be bed of my tacwinding and boild.	Varme	ame or Unit Agreement N	7. Lease Nar						··-	of Work:	a. Type of
2. Name of Operator 2. Name of Operator 3. Address of Operator 4. Well Location 6. Deep From The South Line and 330 Feet From The East Section 11 Township 8-S Range 27E NMPM Chaves 2. Name of Operator 9. Pool name or Wildcat SE Acme-San Andres SE Acme-San Andres 12. Rotary or 2200 San Andres 12. Rotary or 3200 San Andres 13. Elevations (Show whather DF, RT, GR, etc.) 14. Kind & Samus Plug. Bond 15. Drilling Contractor 13. Elevations (Show whather DF, RT, GR, etc.) 14. Kind & Samus Plug. Bond 15. Drilling Contractor 15. Drilling Contractor 16. Approx. Date Work will 3939 GL 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST 12½" 8-5/8" 24 1 h. 460 sufficient to direulat 7-7/8" 4½" 10.50 2200 200 SXe. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: P PROPOSAL IS TO DESPEN OR PLUIG BACK, GIVE DATA ON IRRESENT PRODUCTIVE ZONE AND PROPOSED N ZONE. GIVE BLOWGUT PREVENTER PROGRAM P ANY. I hereby certify that the information above is true and complete to the best of my townsides and belief.			l	_			R 🗌	RE-ENTER	L X	of Well:	b. Type of
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ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.											
TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO.	29-93	DATE 7-2			octief.	t of my knowledge and	lete to the bea	OGRAM, IF ANY.	ENTER PRO	ve BLOWOUT PREVE ertify that the inform the Parish	ZONE. GIVE I hereby cert SIGNATURE

GEOLOGIST

APPROVAL VALID FOR PERMIT EXPIRES _____

UNLESS DRILLING UNDERWAY

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator BILL THORP STATE #4 COLLINS OIL & GAS County Range Township Section Unit Letter 85. 27E. 11 CHAVES I <u>NMPM</u> Actual Footage Location of Well: feet from the EAST 330 SOUTH line and 1650 feet from the Dedicated Acreage: Pool Ground level Elev. Producing Formation SE Acme-San Andres 40 San Andres Acres 3939 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) . . 1 this form if neccessary. or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Boy W. Collins Printed Name ROY D. COLLINS l'osition Pres. Company Collins O/G Date 7-29-93 SECTION 11, T.8S., R.27E., N.M.P.M. SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 330 belief. Date Surveyed 5/21/93 Signature & Scal of Professional Surveyor 10 650 1500 1000 500

1980 2310 2640

1650

660

990

1320

2000