

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-005-62975

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-2925

7. Lease Name or Unit Agreement Name  
Bill Thorp State

8. Well No.  
22

9. Pool name or Wildcat  
SE Acme San Andres Pool

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Collins Oil & Gas Corporation

3. Address of Operator  
P.O. Box 2443, Roswell, NM 88202-2443

4. Well Location  
Unit Letter I : 1650 Feet From The South Line and 330 Feet From The East Line  
Section 11 Township 8-S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3939 GL.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ OTHER: Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-30-93 T.D. hole at 2181'. Logged hole with Compensated Neutron, Litho-Density, Gamma Ray log.
- 10-1-93 Ran 2181' of 4 1/2", J-55, 10.50 lb. casing with insert float and guide shoe. Pumped 200 sxs. of Class "C" cement with 2% CaCl.
- 10-7-93 Perforated casing with 2 sp/f 32 holes at 2124, 2125, 2126, 2131, 2133, 2138, 2139, 2144, 2145, 2146, 2149, 2150, 2151, 2152, 2155, & 2156'. Ran 2175' of 2-3/8" tubing and spotted 2 bbls. of 20% HCL on bottom perms. Pulled tubing & packer to 2000' and acidized with 4000 gal. of 20% HCL. Broke formation at 2800 lbs. 5 bbls. per minute.
- 10-9-93 Acidized well with 10,000 gal. of 20% HCL. Pumped 5 bbls. per minute at 2400 lbs.
- 10-10-93 Tripped packer & tubing. Run rod pump. Pumping well to tanks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy D. Collins TITLE Pres. Collins O/G DATE \_\_\_\_\_  
TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO. 623-2040

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 29 1993