

District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
RECEIVED
OCT 20 1993

WELL API NO.

30-005-62975

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2925

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

7. Lease Name or Unit Agreement Name

Bill Thorp State

8. Well No.

9. Pool name or Wildcat

SE Acme San Andres Pool

4. Well Location

Unit Letter I : 1650 Feet From The South Line and 330 Feet From The East Line

Section 11 Township 8-S Range 27E NMPM Chaves County

10. Date Spudded

8-17-93

11. Date T.D. Reached

9-30-93

12. Date Compl. (Ready to Prod.)

10-9-93

13. Elevations (DF& RKB, RT, GR, etc.)

3939 GL

14. Elev. Casinghead

3937

15. Total Depth

2181

16. Plug Back T.D.

2175

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

Cable Tools

0-2181

19. Producing Interval(s), of this completion - Top, Bottom, Name

2124 - 2160 San Andres

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

Compensated Neutron, Litho Density, Gamma Ray

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	446	12 1/2"	245	
4 1/2"	10.50	2181	7-7/8"	200	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2	170

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2124, 2125, 2126, 2131, 2133, 2138, 2139, 2144, 2145
2148, 2149, 2150, 2151, 2152, 2155, 2156
16 zones, 32 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2124-2156 14,00 gal. 20% HCL

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10-9-93		Pumping Rod pump 2x1½"x10'					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
10-11-93	24			56	84	0	1500	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
	40		56	84	0	27		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

R. Hammond

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature ROY D. COLLINS

Printed Name

ROY D. COLLINS

Title Pres. Collins O/G Date 10-14-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 330	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 418	T. Miss _____
T. 7 Rivers _____ 500	T. Devonian _____
T. Queen _____ 1020	T. Silurian _____
T. Grayburg _____ 1310	T. Montoya _____
T. San Andres _____ 1520	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2124.....to.....2160.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....	No. 2, from.....to.....feet.....
No. 2, from.....to.....feet.....	No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	30	30	Sand & caliche				
30	300	270	Shale, sand & gyp				
300	330	30	Anhydrite & shale				
330	418	88	Red shale gyp, anhydrite				
418	500	82	Ahydrite, salt, & shale				
500	520	20	Grey sand				
520	1020	500	Anhydrite, salt, & shale				
1020	1310	290	Red sand & shale				
1310	1520	210	Grey & red sand & anhydrite				
1520	2124	604	Brown & gey limestone				
2124	2160	36	Black dolomite (pay)				
2160	2181	21	Anhydrite				