

2171
Op

STRICT I
3. Box 1980, Hobbs, NM 88240

STRICT II
3. Drawer DD, Artesia, NM 88210

STRICT III
30 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62976
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-233
7. Lease Name or Unit Agreement Name Carl ANO State
8. Well No. 4
9. Pool name or Wildcat South East Acme San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED AUG 20 1993 O.C.D.
Name of Operator YATES PETROLEUM CORPORATION	
Address of Operator 105 South 4th St., Artesia, NM 88210	
Well Location Unit Letter M : 330 Feet From The South Line and 990 Feet From The West Line	

Section 1	Township 8S	Range 27E	NMPM	Chaves	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3967' GR					

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforations & acid <input checked="" type="checkbox"/>

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned location, set and tested anchors. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed casing head and BOP. Tested casing to 2000 psi for 7 minutes. TIH w/bit, drill collars and tubing to float collar at 2151'. Reversed hole clean with fresh water. Drilled out float collar at 2150' and cement down to float shoe at 2190'. Reversed hole clean with 2% KCL water. TOOH w/tubing, drill collars and bit. TIH w/logging tool and ran CNL log. TIH & ran pressured casing to 1000 psi and ran CBL. Top of cement at 960'. TOOH. TIH and perforated 2151-2174' w/17 .42" holes (1 SPF) as follows: 2151, 52, 53, 58, 59, 60, 61, 62, 65, 66, 67, 68, 69, 70, 72, 73 & 2174'. TOOH. TIH w/packer and tubing. Spot 1 barrel acid (20% NEFE) across perforations 2151-2174'. Set packer at 2088'. Removed BOP and nipped up wellhead. Acidized perforations 2151-2174' with 5000 gallons 20% NEFE acid and ball sealers. Swabbed. Turned to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE August 19, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ DATE AUG 27 1993

CONDITIONS OF APPROVAL, IF ANY: