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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departnant

Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AUG 2 0 1993

C. C.D.

DISTRICT III	•	
1000 Rio Brazos	Rd., Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T(	OTHA	NOP	ORT OIL	ואו טווי	011/12 0/1	Well Al	l No.		
YATES PETROLEUM CORPORATION						30-005-62976				
YATES PETROLEUM COI	KLOKWIT		<del></del>							
105 South 4th St.,	Artesia	, NM	8821	.0		(7)	CASSISTATE	EAD GES	MUS:	NOT BE
eason(s) for Filing (Check proper box)		Change in	Терпело	eter of:	Other	(Please explain			1/2/	63
ew Well	Oil		Dry Ga				122   134   24 		JON-TO	).
completion Oil Dry Gas Lange in Operator Casinghead Gas Condensate			خ فيد يد عد وفيا			- IS OBIAINED				
change of operator give name							KULE COS	S 10 ODIAL	INLU	
d address of previous operator		077								·
. DESCRIPTION OF WELL A	AND LEAD	SE Well No.	Pool N	ame, Including	Formation .		Kind of			se No.
case Name Carl ANO State		74	Sou	th East	Acme Sa	n Andres	State) F	ederal or Fee	VB-	-233
ocation					_	000		<b>W</b>	set .	• •
Unit Letter M	330	)	Feet F	rom The Sou	ith Line	and 990	Fee	t From The We	ESC	Line
Section 1 Township	. 89	s ·	Range	27E	, NM	IPM,	Cha	ves		County
Section 1000										
I. DESIGNATION OF TRANS	SPORTER	OF O	IL AN	D NATUR	AL GAS	address to wh	ich annraved	copy of this form	is to be ser	<u>u)</u>
Name of Authorized Transporter of Oil		or Conder	_		P. O. P	$0 \times 4648$	- Houst	on, TX 7	7210-4	648
Scurlock Permian Corpo Name of Authorized Transporter of Casing	head Gas	<u>~~~</u>	or Dry	Gas	Address (Giw	address to wh	ich approved	copy of this form	is to be ser	и)
ARIDE OF WITHOUTERS THE REPORTED OF CARRIED							1			
If well produces oil or liquids,	,	Sec.	Twp.	Rge.   33E	Is gas actually No	connected?	When	7	•	
ive location of tanks.  This production is commingled with that it	M M					er:				
V. COMPLETION DATA	itom any one		ļ, <i>6</i>				<u></u>			bie Biele
	<b>70</b>	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion		1 X	- 3-1		X Total Depth		<u> </u> i	P.B.T.D.		
Dale Spudded _93	Date Comp	18 <b>–</b> 93			2192'			2190'		
RT 8-10-93 Elevations (DF, RKB, RT, GR, etc.)	Name of Pr			<u> </u>	Top Oil/Gas			Tubing Depth		
3967 GR		Andre		•	2151'			2088'		
Perforations	<u> </u>							Depth Casing S		
2151-217	74'				CEL CELTT	NC PECOP	D			
	T	UBING	, CAS	ING AND	CEMENTI	NG RECOR		SACKS CEMENT		
HOLE SIZE		SING & 1 L3-3/8		SIZE	10'		Cement to surface .			
17-1/2" 12-1/4"	- <del> </del>	8-5/8				452 <b>'</b>		250 sacks - circulate		
7-7/8"		5-1/2	11			2192'		250 sacks		
		2-7/8	11			2088				
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR A	LLOW	/ABLI	E	he count to o	erceed ton all	owable for thi	is depth or be for	full 24 hou	rs.)
OIL WELL (Test must be after t	recovery of to	otal volum	e of load	d oil and must	DE Equal to O	exceed top un	1:6	etc.)	9.	TIP-2
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, p	ump, gas iyi,	····/	1024		
0 10 02					LLognerus w	ethod ( <i>Flow, p</i> wing	ump, gas tyt,		13	-10-93
8-18-93	8-1	18-93			LLognerus w	wing	ump, gas tyt,	Choke Size	-epm	-10-93 07 01
Length of Test		18-93			F10 Casing Press	wing ure	ump, gas iyi.	Choke Size	-epm	-10-93 07 B/
	7 Tubing Pre	18-93 essure 45			Flo Casing Press Water - Bble	wing ure	ump, gas iyi,	Choke Size	-enny 4"	-10-93 0 + 10 (
Length of Test 24 hours	7 Tubing Pre	18-93 essure 45			F10 Casing Press	wing ure	ump, gas igi,	Choke Size	-enny 4"	-10-93 03 Bl
Length of Test 24 hours Actual Prod. During Test 97 GAS WELL	8-1 Tubing Pre	18-93 essure 45			Flo Casing Press Water - Bble 51 BLW	wing ure	ump, gas igi,	Choke Size  1/ Gas- MCF  90	4"	-10-93 03-101
Length of Test 24 hours Actual Prod. During Test 97	7 Tubing Pre	18-93 essure 45			Flo Casing Press Water - Bble 51 BLW	wing ure	ump, gas igi,	Choke Size	4"	-10-93 0 + 10 (
Length of Test 24 hours Actual Prod. During Test 97 GAS WELL	8-1 Tubing Pre	18-93 essure 45 . 46	hut-in)		Flo Casing Press Water - Bbli 51 BLW	wing ure	ump, gas igi,	Choke Size  1/ Gas- MCF  90	4"	-10-93 0 + 10 (
Length of Test 24 hours Actual Prod. During Test 97 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	8-1 Tubing Pre Oil - Bbls. Length of Tubing Pre	18-93 essure 45 . 46 Test ressure (Si		MCE	Flo Casing Press Water - Bble 51 BLW Bbls. Conde	wing ure  massic/MMCF sure (Shut-in)	arp, 8-3 131	Choke Size  1/ Gas- MCF  90  Gravity of Co	4" andensate	-10-93 n + 10 (-
Length of Test 24 hours Actual Prod. During Test 97 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	8-: Tubing Pre Oil - Bbls. Length of Tubing Pr	18-93 essure 45 . 46 Test . ressure (Si	/PLI/	ANCE	Flo Casing Press Water - Bble 51 BLW Bbls. Conde	wing ure  massic/MMCF sure (Shut-in)	arp, 8-3 131	Choke Size  1/-  Gas- MCF  90  Gravity of Co	4" andensate	-10-93 
Length of Test  24 hours  Actual Prod. During Test  97  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg	8-: Tubing Pre Oil - Bbls. Length of Tubing Pr CATE OI rulations of the	18-93 essure 45 46 Test ressure (Si	IPLIA servation	n,	Flo Casing Press Water - Bble 51 BLW Bbls. Conde	wing ure  nsate/MMCF sure (Shut-in)	NSERV	Choke Size  1/ Gas- MCF  90  Gravity of Co	adensate	
Length of Test  24 hours  Actual Prod. During Test  97  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	8-: Tubing Pre Oil - Bbls. Length of Tubing Pr CATE OI rulations of the	18-93 essure 45 46 Test ressure (Si	IPLIA servation	n,	Flo Casing Press Water - Bbls 51 BLW Bbls. Conde	wing ure  Insate/MMCF sure (Shut-in)  OIL CO  e Approv	NSER\	Choke Size  1/ Gas-MCF 90 Gravity of Co Choke Size  /ATION E AUG 2	adensale  OIVISIO 7 1993	
Length of Test  24 hours  Actual Prod. During Test  97  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE Olimitations of the digital that the inferse y knowledge and the second control of the second control	18-93 essure 45 46 Test ressure (Si	IPLIA servation given ab	a ove	Flo Casing Press Water - Bble 51 BLW Bbls. Conde	wing ure  nsate/MMCF sure (Shut-in)  OIL CO	NSERV	Choke Size  1/Gas-MCF 90 Gravity of Co Choke Size  /ATION E AUG 2 - SIGNED B	adensate OIVISIO	
Length of Test  24 hours  Actual Prod. During Test  97  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signsture Rusty Klein	Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE Olimitations of the digital that the inferse y knowledge and the second control of the second control	18-93 essure 45 46 Test ressure (Si	IPLIA servation given ab	erk	Froducing M F10 Casing Press Water - Bbli 51 BLW Bbls. Conde	wing ure  nsate/MMCF sure (Shut-in)  OIL CO  e Approv	NSERV	Choke Size  1/Gas-MCF 90 Gravity of Co Choke Size  /ATION E AUG 2 - SIGNED B	adensate OIVISIO	
Length of Test  24 hours  Actual Prod. During Test  97  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE Ol  ulations of the dig that the infer y knowledge:	18-93 essure 45 46 Test ressure (Si	MPLIA servation given ab  on C1 Titl	erk	Flo Casing Press Water - Bbls 51 BLW Bbls. Conde	wing ure  nsate/MMCF sure (Shut-in)  OIL CO  e Approv	NSERV	Choke Size  1/Gas-MCF 90 Gravity of Co Choke Size  /ATION E AUG 2 SIGNED B	adensate OIVISIO	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.