State of New Mexico Form C-103 Submit 3 Copies erals and Natural Resources Department to Appropriate District Office Energy, Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-005-62976 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE L DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 VB-233 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT! (FORM C-101) FOR SUCH PROPOSALS Type of Well: WELL | WELL X Carl ANO State OTHER 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 9. Pool name or Wildcat 3. Address of Operator 88210OIL 105 South 4th St., Artesia, NM Acme San Andres, Southeast 4. Well Location 330 Feet From The 990 West South Feet From The Line Unit Letter Line and **8**S 27E Chaves **NMPM** Township Range Section County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3967' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Frac perforations OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7-26-95 - Moved in and rigged up pulling unit. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Unset packer. Dropped down and tagged PBTD at 2188'. TOOH with tubing and packer. Shut down. 7-27-95 - Removed BOP and nippled up frac head. Frac'd perforations 2151-2174' (San Andres) with 74000 gallons 30# crosslink gel and 240000# 20-40 Brady sand. Opened well at 1/2 BPM for forced closure. Shut well in. 7-28-95 - Bled well down to pit. Removed frac head and installed BOP. TIH with 2-7/8" tubing and tagged sand at 2149'. Reversed casing clean to 2191'. TOOH with tubing. Released well to production department. and complete to the best of my knowledge and belief. I hereby certify that the information above is true _ DATE July 28, 1995 Production Clerk SKINATURE . Rusty Klein TELEPHONE NO. 505/748-1471 TYPE OR PRINT NAME (This space for State Use) ORIGINAL SIGNED BY TIM W. QUM AUG 7 1 1995 DISTRICT II SUPERVISOR APPROVED BY-

CONDITIONS OF APPROVAL, IF ANY: